

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG _____ ELECTRIC LOGS _____ FILE _____ ☒ WATER SANDS _____ LOCATION INSPECTED _____ SUB. REPORT/abd. _____

* location Abandoned- Well never drilled - 4-18-83

DATE FILED 12-18-80

LAND: FEE & PATENTED

STATE LEASE NO.

PUBLIC LEASE NO.

U-4476

INDIAN

DRILLING APPROVED:

12-30-80

SPUDDED IN:

COMPLETED:

PUT TO PRODUCING:

INITIAL PRODUCTION:

GRAVITY A.P.I.

GOR:

PRODUCING ZONES:

TOTAL DEPTH:

WELL ELEVATION:

DATE ABANDONED:

LA 4-18-83

FIELD:

Natural Buttes

3/86

UNIT:

Natural Buttes

COUNTY:

Uintah

WELL NO.

NATURAL BUTTES UNIT #42

API NO. 43-047-30847

LOCATION

1278'

FT. FROM (H) (S) LINE.

☒

1130'

FT. FROM (S) (W) LINE

☒

SWSW

1/4 - 1/4 SEC.

25

TWP.

RGE.

SEC.

OPERATOR

TWP.

RGE.

SEC.

OPERATOR

10S

20E

25

COASTAL OIL & GAS CORP.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐

GAS
WELL ☒

OTHER

SINGLE
ZONE ☒

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Coastal Oil & Gas Corporation

3. ADDRESS OF OPERATOR

P. O. Box 749, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)

At surface

1278' FSL/1130' FSL

At proposed prod. zone

SAME

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Approximate 15 miles SE of Ouray, Utah

18. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

1278'

19. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLICABLE FOR ON THIS LEASE, FT.

2183

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5207' Ungr. Gr.

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	9-5/8"	36#	200'	125 sacks
8-3/4", 7-7/8"	4-1/2"	11.6#	6400'	Circulate cement back to surface

Fresh Water Aquifers will be protected when the long string is run and cement is circulated to surface.

Please see the following supplemental information:

- (1) 10-Point Program
- (2) 13-Point Program
- (3) BOP Schematic
- (4) Survey Plat

RECEIVED

DEC 18 1980

Gas Well Production Hookup to follow on Sundry Notice. DIVISION OF OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any

24.

SIGNED

R. F. Boswell

TITLE Senior Engineer

DATE December 15, 1980

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

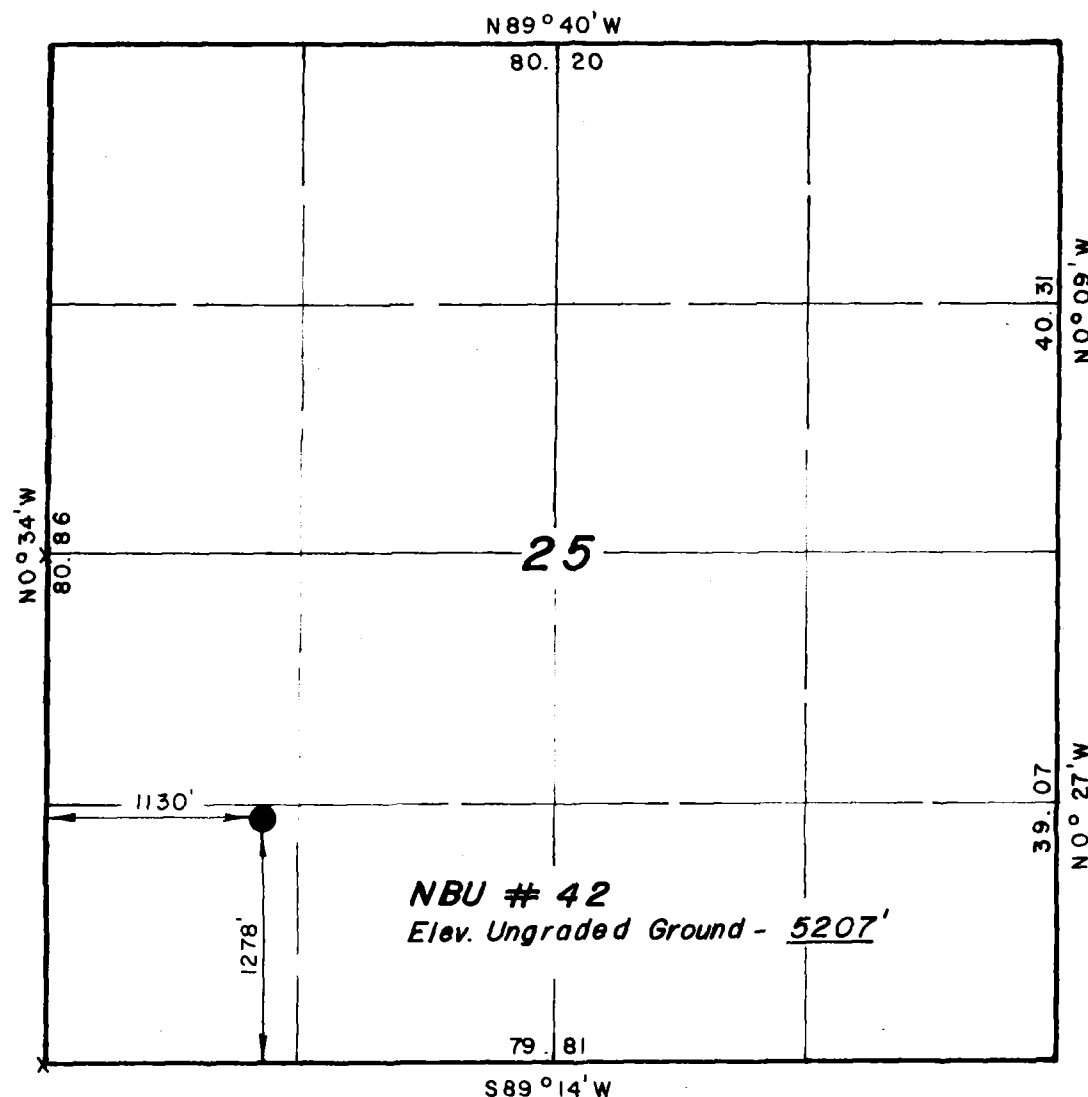
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

T10S, R20E, S.L.B.&M.

PROJECT
COASTAL OIL & GAS CORP.

Well location, *NBU # 42*, located as shown in the SW 1/4 SW 1/4 Section 25, T10S, R20E, S.L.B.&M. Uintah County, Utah.



X = Section Corners Located



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

[Signature]
REGISTERED LAND SURVEYOR
REGISTRATION NO 2454
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q ~ 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE	1" = 1000	DATE	11/18/80
PARTY	LT TJ JS	REFERENCES	GLO Plat
WEATHER	Fair	FILE	COASTAL OIL & GAS

Coastal Oil & Gas Corporation
Natural Buttes Unit No. 42
Section 25-T10S-R20E
Uintah County, Utah

10-POINT PROGRAM

1. Geologic name of surface formation:

UINTA

2. The estimated tops of important geologic markers:

GREEN RIVER - 1000'

WASATCH - 4200'

3. The estimated depths at which anticipated water, oil, gas are expected to be encountered:

WASATCH

4200'

GAS

4. The proposed casing program, including the size, grade, and weight per foot each string and whether new or used:

=

9-5/8" - K-55, ST&C - 36# NEW

4-1/2" - N-80, LT&C - 11.6# NEW

5. The Operators' minimum specifications for pressure control equipment which is to be used, a schematic diagram thereof showing sizes, pressure ratings, and testing procedures and testing frequency:

Bottom:

3000# BOP W/4-1/2" pipe rams

3000# BOP W/blind rams

3000# Hydril

Top:

Grant rotating head

Manifold includes appropriate valves, positive and adjustable chokes and kill line to control abnormal pressures.

BOP's will be tested at installation and will be cycled on each trip.

6. The type and characteristics of the proposed circulating medium to be employed for rotary drilling and the quantities and types of mud and weighting material to be maintained:

10-POINT PROGRAM - PAGE 2

Coastal Oil & Gas Corporation
Natural Buttes Unit No 42

6. Continued --

The well will be drilled with fresh water from surface to 4500' with a weight of 8.3 to 8.7 . From 4500' to TD the well will be drilled with fresh wtr mud with a weight from 8.7 to 10.4 . Sufficient weighting material (barite) will be on location to increase the mud weight if abnormal pressure is encountered.

7. The auxiliary equipment to be used:

- a. kelly cock
- b. monitoring equipment on the mud system
- c. a sub on the floor with a full opening valve to be stabbed into the drill pipe when the kelly is not in the string.

8. The testing, logging and coring program to be followed:

No DST's are planned
No cores are expected to be cut.

LOGS: Dual-Induction Laterolog
Compensated Neutron-Formation Density

9. Any anticipated abnormal pressures or temperatures expected to be encountered:

No abnormal pressures or temperatures expected
No hydrogen sulfide expected

10. The anticipated starting date and duration of the operation:

January 30, 1981
Three weeks' duration

COASTAL OIL & GAS CORP.

13 Point Surface Use Plan

For

Well Location

NBU #42

Located In

Section 25, T10S, R20E, S.L.B. & M.

Uintah County, Utah

COASTAL OIL & GAS CORP.
N.B.U. #42
Section 25, T10S, R20E, S.L.B. & M.

1. EXISTING ROADS

See attached Topographic Map "A".

To reach COASTAL OIL & GAS CORP., well location site N.B.U. #42 located, in the SW $\frac{1}{4}$ SW $\frac{1}{4}$ Section 25, T10S, R20E, S.L.B. & M., Uintah County, Utah; proceed Westerly out of Vernal, Utah along U.S. Highway 40 - 14 miles to the junction of this road and Utah State Highway 209; proceed South along Utah State Highway 209 - 7 miles, more or less, to the junction of this Highway and Utah State Highway 88; proceed South along Utah State Highway 88 - 10 miles to Ouray, Utah; proceed along South on a county road, known as the Seep Ridge road, + 13.6 miles to the junction of this road and an oil field service road to the Southwest; proceed Southwesterly along this road 0.7 miles to the junction of this road and the proposed access road (to be discussed in Item #2).

The Highways mentioned in the foregoing paragraph are bituminous surfaced roads to Ouray, Utah at which point the County road is surfaced with native asphalt, to the oil field service road.

The aforementioned dirt oil field service road and other roads in the vicinity are constructed out of native materials that are prevalent to the area they are located in and range from clays to a sandy-clay shale material.

There is no anticipated construction on any portion of the above described roads. They will meet the necessary standards required to facilitate an orderly flow of traffic during the drilling phase, completion phase, and the production phase of this well at such time that production is established.

The roads that are required for access during the drilling phase, completion phase, and production phase of this well, will be maintained at the standards required by the B.L.M. or other controlling agencies.

2. PLANNED ACCESS ROAD

See Topographic Map "B".

The proposed access road leaves the existing road described in Item #1 in the NW $\frac{1}{4}$ SW $\frac{1}{4}$ Section 25, T10S, R21E, S.L.B. & M., and proceeds in a Southerly direction 0.2 miles to the proposed location site.

In order to facilitate the anticipated traffic flow necessary to drill and produce this well, the following standards will be met:

The proposed access road will be an 18' crown road (9' either side of the centerline) with drain ditches along either side of the proposed road where it is determined necessary in order to handle any runoff from normal meteorological conditions that are prevalent to this area.

Back slopes along the cut areas of the road will be 1 $\frac{1}{2}$ to 1 slopes and terraced.

The road will be centerline flagged prior to the commencement of construction.

COASTAL OIL & GAS CORP.

N.B.U. #42

Section 25, T10S, R20E, S.L.B. & M.

2. PLANNED ACCESS ROAD - cont...

There will be no culverts required along this access road.

The grade of this road is relatively flat however the maximum grade will not exceed 8%. This road will be constructed from native borrow accumulated during the construction.

If deemed necessary by the local governmental agencies or their representatives turnouts will be installed for safety purposes every 0.25 miles or on the top of ridges or at intervals and locations that will provide the greatest sight distance. These turnouts will 200' in length and 10' in width and will be tapered from the shoulder of the road for a distance of 50' in length at both the access and outlet ends

There are no fences encountered along this road. There will be no cattleguards required.

The terrain that this access road traverses in relatively flat.

The vegetation of this route consists of sparse amounts of sagebrush, rabbitbrush, some grasses, and cacti with large areas that are devoid of vegetation.

3. EXISTING WELLS

There are four production gas wells within a one mile radius of this location site. Three Belco Petroleum Corporation wells and one C.I.G.E. well. See Topographic Map "B". for the location of these wells relative to the proposed location site.

There are no water wells, abandoned wells, temporarily abandoned wells, disposal wells, drilling wells, shut-in wells, injection wells, monitoring or observation wells for toher resources located within a one mile radius of this location site.

4. LOCATION OF TANK BATTERIES, PRODUCTION FACILITIES, AND PRODUCTION GATHERING AND SERVICE LINES

At the present time there are no COASTAL OIL & GAS CORP. production facilities, and gas gathering lines, tank batteries, oil gathering lines, injection lines, or disposal lines within a one mile radius.

In the event that production of this well is established the existing area of the location will be utilized for the establihsement of the necessary production facilities.

The total area that is needed for the production of this well will be fenced and cattleguards utilized for access to these facilities.

COASTAL OIL & GAS CORP.

N.B.U. #42

Section 25, T10S, R20E, S.L.B. & M.

4. LOCATION OF TANK BATTERIES, PRODUCTION FACILITIES, AND PRODUCTION GATHERING AND SERVICE LINES - cont...

The area will be built if possible, with native materials and if these materials are not available then the necessary arrangements will be made to get them from private sources.

The proposed gas flowline will be an 18' right of way which will run in a Northeasterly direction approximately 4500' to an existing pipe line located in the NE $\frac{1}{4}$ of Section 25, T10S, R20E, S.L.B. & M. (See Topographic Map "B").

If there is any deviation from the above, all appropriate agencies will be notified.

Rehabilitation of disturbed area no longer needed for operations after construction is completed will meet the requirements of Item #10.

5. LOCATION AND TYPE OF WATER SUPPLY

See Topographic Map "A".

Water to be used for the drilling and production of this well will be hauled from the White River in Section 4, T9S, R20E, S.L.B. & M. approximately 14.5 miles by road North of the proposed location site. This water will be hauled by truck over existing roads and the proposed access road.

All regulations and guide lines will be followed and no deviations will be made unless all concerned agencies are notified.

There will be no water well drilled at this location site.

6. SOURCE OF CONSTRUCTION MATERIALS

All construction material for this location site and access road shall be borrow material accumulated during construction of the location site and access road. No additional road gravels or pit lining material from other sources are anticipated at this time, but if they are required, the appropriate actions will be taken to acquire them from private sources.

The native material that will be used in the construction of this location site and access road will consist of sandy-clay soil and sandstone and shale material gathered in actual construction of the road and location.

7. METHODS FOR HANDLING WASTE DISPOSAL

A reserve pit shall be constructed, and at least half of the depth of the reserve pit shall be below the existing ground surface. All trash and flammable materials will be contained in a portable trash basket. Non-flammable material such as cuttings, salts, chemicals etc., will be buried in the reserve pit and covered with a minimum of four feet of earth material. Prior to the onset of drilling, the burn pit will be fenced on three sides. Upon completion of drilling the fourth side of the reserve pit will be fenced and allowed to dry completely before backfilling and reclamation are attempted.

COASTAL OIL & GAS CORP.

N.B.U. #42

Section 25, T10S, R20E, S.L.B. & M.

7. METHODS FOR HANDLING WASTE DISPOSAL - cont....

A portable chemical toilet will be supplied for human waste.

All produced oil from this well will be contained in the storage tank and will be sold. Water if any which is produced will be run into a reserve pit as required in the NTL-2B Regulations.

8. ANCILLIARY FACILITIES

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. WELL SITE LAYOUT

See attached location layout sheet.

The B.L.M. District Manager shall be notified before any construction begins on the proposed location site and road.

As mentioned in Item #7, the pits will be unlined unless it is determined by the representatives of the agencies involved that the materials are too porous and would cause contamination to the surrounding area; then the pits will be lined with a gel and any other type of material necessary to make it safe and tight.

When drilling activities commence, all work shall proceed in a neat and orderly sequence.

10. PLANS FOR RESTORATION OF SURFACE

As there is some topsoil on the location site, all topsoil shall be stripped and stockpiled. (See location layout sheet). When all drilling and production activities have been completed, the location site and access road will be reshaped to the original contour and stockpiled topsoil spread over the disturbed area. Fences around pits are to be removed upon completion of drilling activities and all waste being contained in the trash basket shall be hauled to the nearest Sanitary landfill. The reserve pit will be completely fenced and allowed to dry before covering. When restoration activities have been completed, the location site and access ramp shall be reseeded with a seed mixture recommended by the B.L.M. District Manager when the moisture content of the soil is adequate for germination. The Lessee further covenants and agrees that all of said cleanup and restoration activities shall be done and performed in a diligent and most workmanlike manner and in strict conformity with the above mentioned Items #7 and #10.

11. OTHER INFORMATION

The Topography of the General Area - (See Topographic Map "A").

The area slopes from the rim of the Book Cliff Mountains to the South to the White River to the North, and is a portion of the Roan Plateau. The area is interlaced with numerous canyons and ridges which are extremely steep with numerous ledges formed in sandstone, conglomerates, and shale deposits.

COASTAL OIL & GAS CORP.

N.B.U. #41

Section 25, T10S, R20E, S.L.B. & M.

11. OTHER INFORMATION - cont...

The majority of the washes and streams in the area are non-perennial in nature with the only two in the area having a year round flow being Willow Creek to the West and the White River to the North, of which the numerous washes, draws and non-perennial streams are tributaries to the White River.

The majority of the surrounding drainages are of a non-perennial nature with normal flow limited to the early spring and extremely rare heavy thunderstorms, or rain storms of high intensity that lasts over an extended period of time and are extremely rare in nature as the normal annual precipitation is only 8".

All drainages in the immediate area are non-perennial streams and flow to the North and area tributaries to the White River.

The soils of this semi-arid area are of the Uinta Formation and Duchesne River Formation (the Fluvial Sandstone and Mudstone) from the Eocene Epoch and Quaternary Epoch (gravel surfaces) and the visible geological structure consists of light brownish-gray clays (OL) to sandy soils (SM-ML) with poor gravels and shales with outcrops of rock (sandstone, mudstone, conglomerates, and shales).

Due to the low precipitation average, climatic conditions and the marginal types of soils, the vegetation that is found in the area are common of the semi-arid region we are located in and in the lower elevations of the Uinta Basin. It consists of, as primary flora, areas of sagebrush, rabbitbrush, some grasses, and cacti, and large areas of bare soils devoid of any growth in the areas away from and in the vicinity of non-perennial streams and along the areas that are formed along the edges of perennial streams, cottonwood, willows, tamarack sagebrush, rabbitbrush, grasses, and cacti can be found.

The fauna of the area is sparse and consists predominantly of the mule deer, coyotes, pronghorn antelopes, rabbits, and varieties of small ground squirrels and other types of rodents, and various reptiles common to this area.

The birds of the area are raptors, finches, ground sparrows, magpies, crows, and jays.

The area is used by man for the primary purpose of grazing domestic livestock.

The Topography of the Immediate area - (See Topographic Map "B").

N.B.U. #42 location site sits on a relatively flat area. Southeast of a non-perennial drainage which drains to the Northwest into Willow Creek which drains to the North into the White River.

The geologic structure of the location is of Uintah Formation and consists of light brownish-gray clay (SP-CL) with some sandstone outcrops.

COASTAL OIL & GAS CORP.

N.B.U. #42

Section 25, T10S, R20E, S.L.B. & M.

11. OTHER INFORMATION - cont...

The location is covered with some sagebrush and grasses.

The total surface ownership effected by this location is owned by the (B.L.M.).

There are no occupied dwellings or other facilities of this nature in the general area.

There are no visible archaeological, historical, or cultural sites within any reasonable proximity of the proposed location site. (See Topographic Map "B").

12. LESSEE'S OR OPERATOR'S REPRESENTATIVE

R.F. Boswell

Coastal Oil & Gas Corp.

P.O. Box 749

Denver, CO 80201

303-572-1121

13. CERTIFICATION

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are to the best of my knowledge true and correct; and that the work associated with the operation proposed herein will be performed by COASTAL OIL AND GAS CORP. and its contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved.

Date

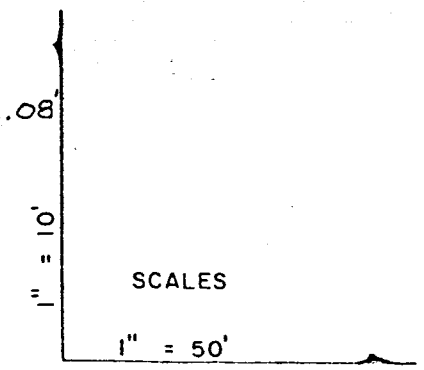
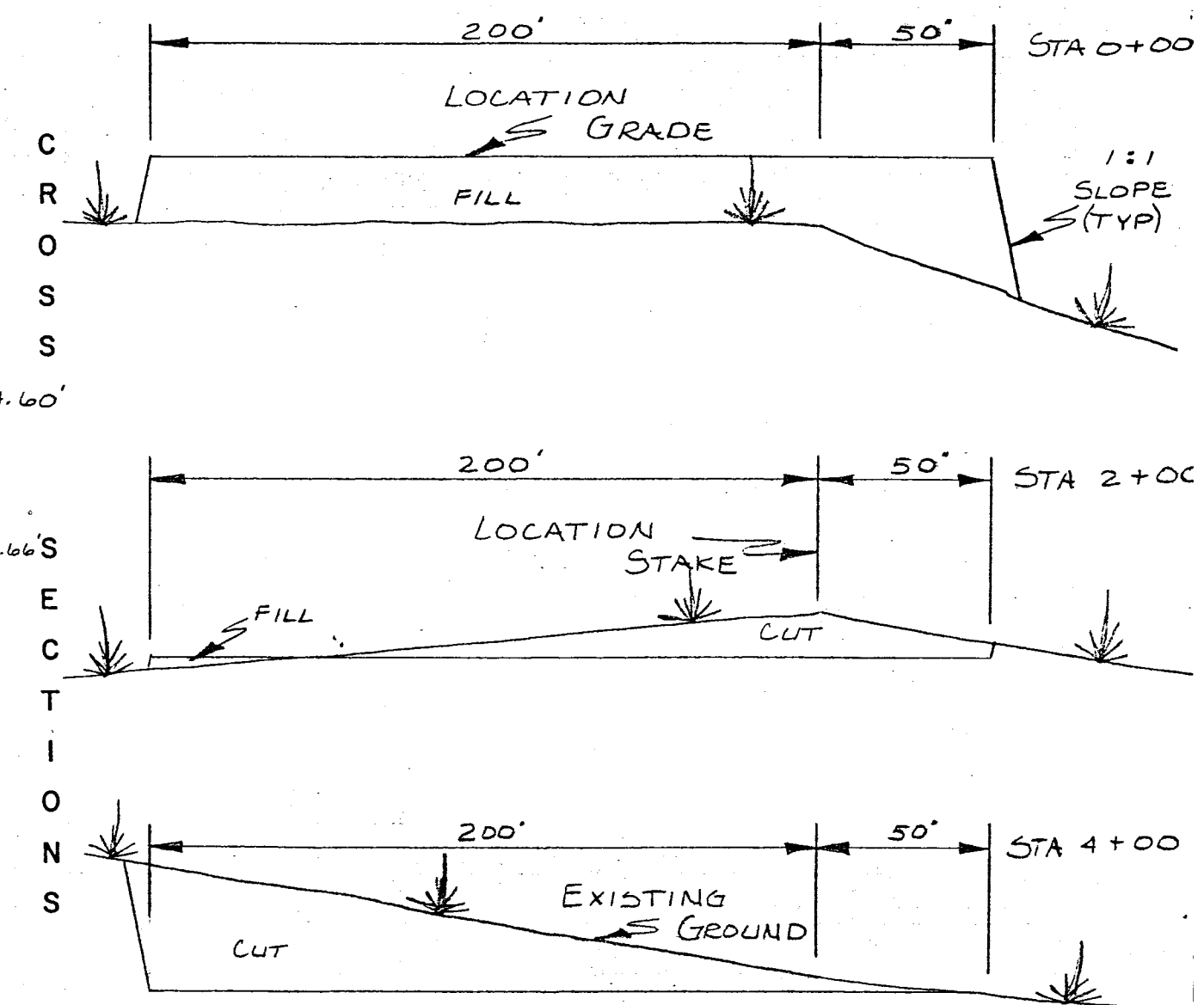
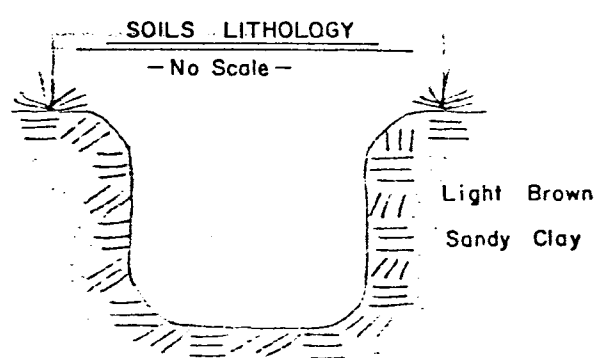
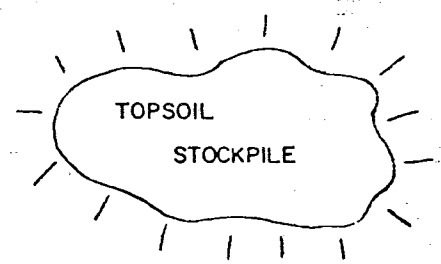
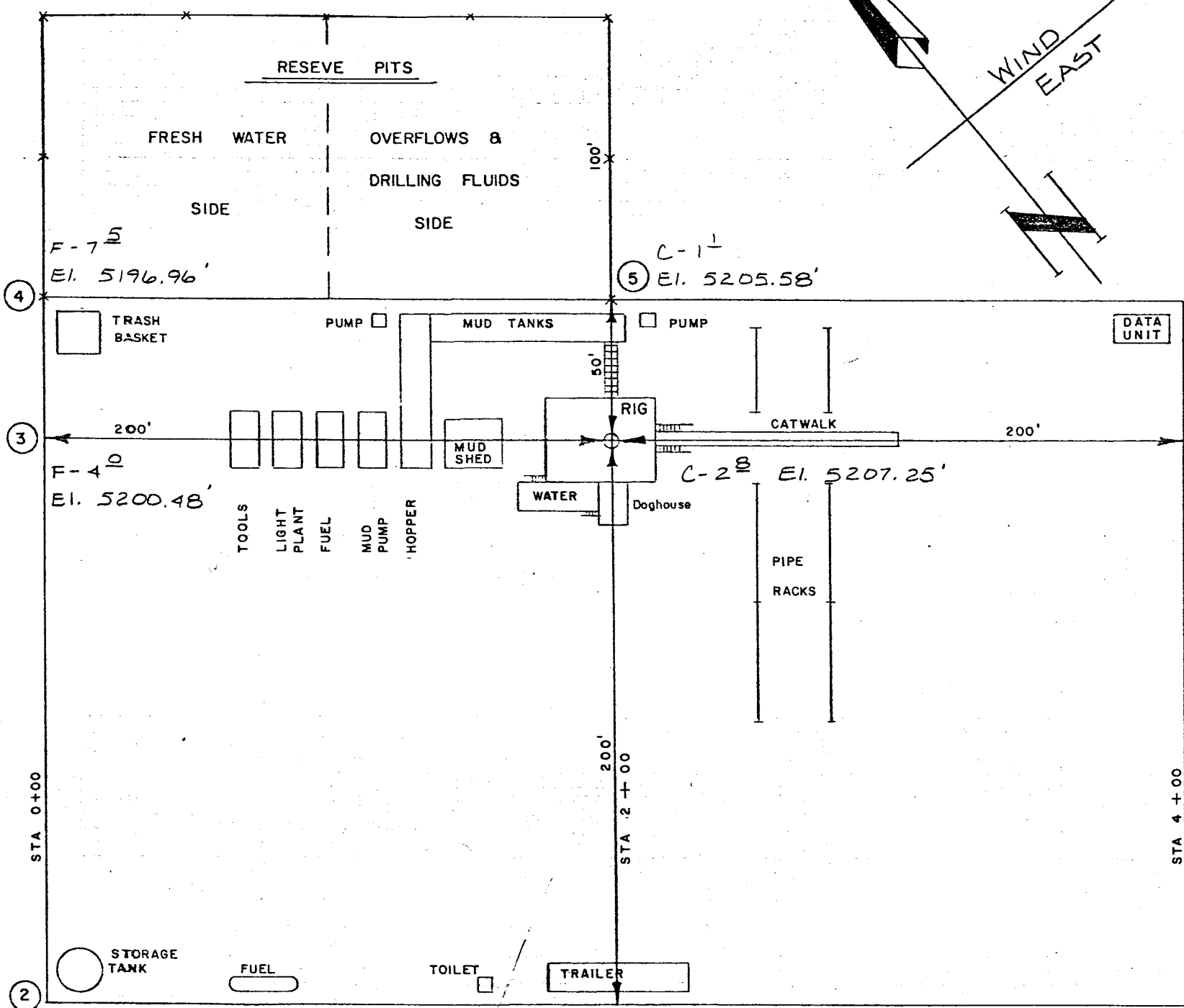
12-15-80


R.F. Boswell

Senior Engineer

COASTAL OIL & GAS CORP.

NATURAL BUTTES UNIT #42



APPROXIMATE YARDAGES

Cubic Yards of Cut - 5854

Cubic Yards of Fill - 4209

COASTAL OIL & GAS
CORPORATION

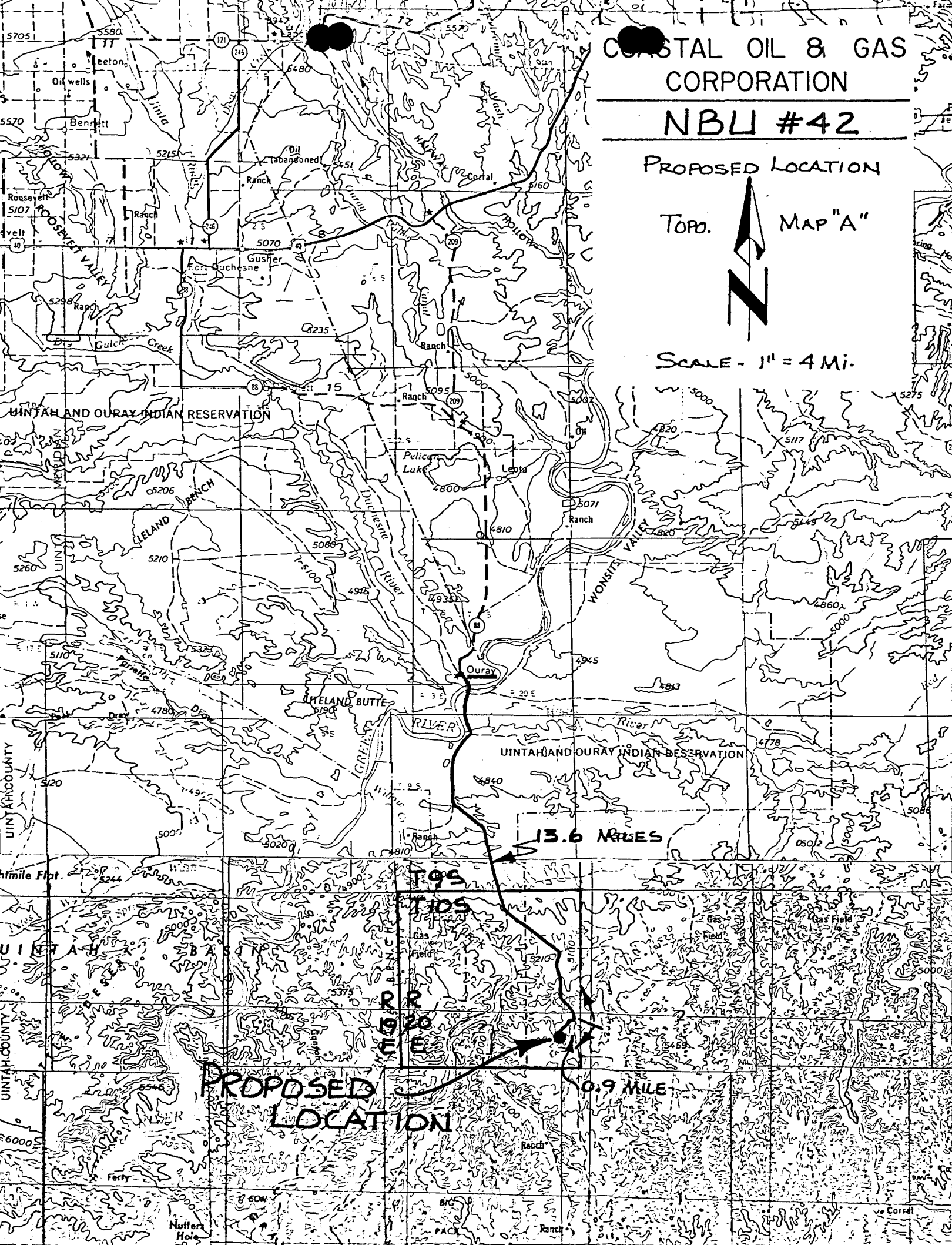
NBLI #42

PROPOSED LOCATION

TOPO.

MAP "A"

SCALE - 1" = 4 Mi.



NBU #42

Таро.

Map "B"

ROAD CLASSIFICATION

Light-duty road, all weather, improved surface Unimproved road, fair or dry weather

UTAH

QUADRANGLE LOCATION

OURAY, UTAH - 13.6 MILES

R	R
2D	2
E	E

EXISTING ROAD

PROPOSED ACCESS
ROAD - 0.2 MILES

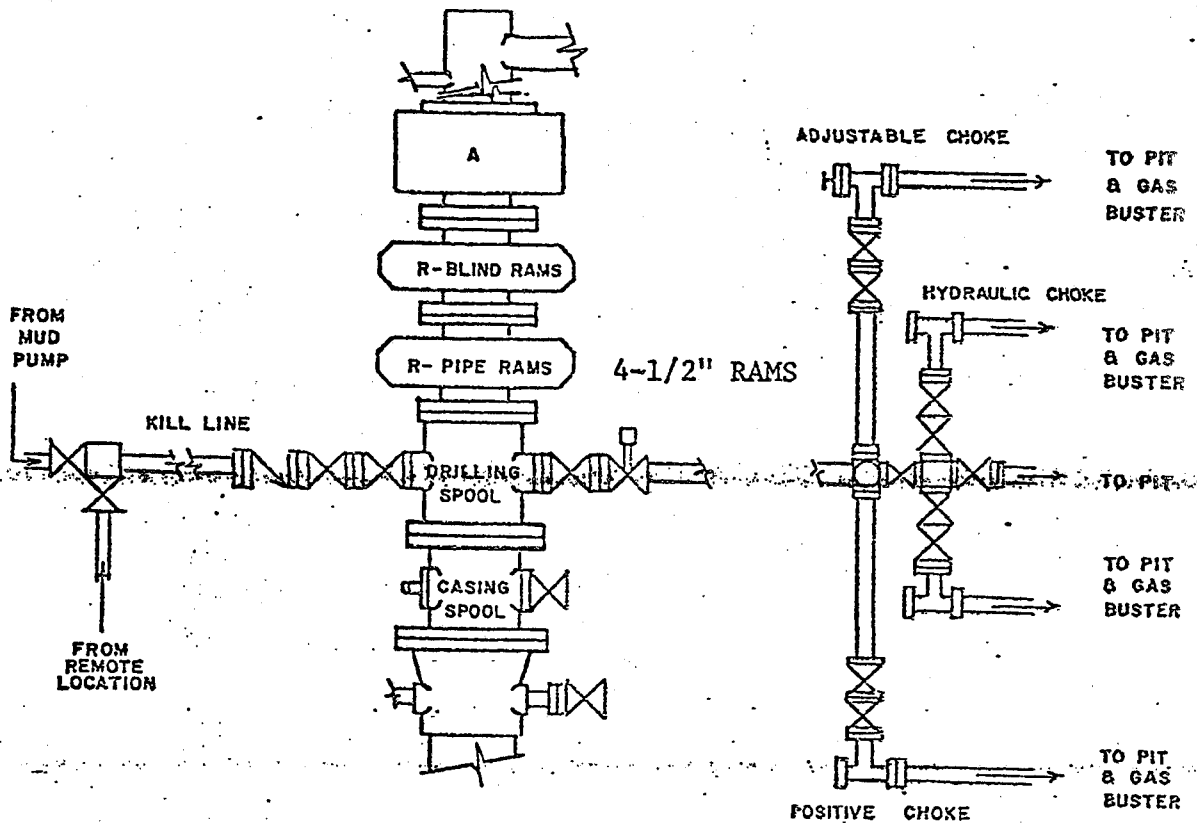
PROPOSED LOCATION
NBU #42

TIO IN 54
TII S

R	R
20	20
E	E

3000 psi

psi Working Pressure BOP's



Test Procedure

- 1) Flush BOP's and all lines to be tested with water.
- 2) Run test plug on test joint and seat in casing head (leave valve below test plug open to check for leak).
- 3) Test the following to rated pressure:
 - a) inside blowout preventer
 - b) lower kelly cock
 - c) upper kelly cock
 - d) stand pipe valve
 - e) lines to mud pump
 - f) kill line to BOP's
- 4) Close and test pipe rams to rated pressure.
- 5) Close and test Hydril to rated pressure.
- 6) Back off and leave test plug in place. Close and test blind rams to rated pressure.
- 7) Test all choke manifold valves to rated pressure.
- 8) Test kill line valves to rated pressure.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒

OTHER

SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2 NAME OF OPERATOR

Coastal Oil & Gas Corporation

3 ADDRESS OF OPERATOR

P. O. Box 749, Denver, Colorado 80201

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements *)

At surface

1278' FSL/1130' FSL

At proposed prod zone

SAME

FWL SWSW

14 DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Approximate 15 miles SE of Ouray, Utah

15 DISTANCE FROM PROPOSED*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT

(Also to nearest drig unit line, if any)

1278'

16 NO OF ACRES IN LEASE

800

17 NO OF ACRES ASSIGNED

TO THIS WELL
160

18 DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING COMPLETED,

OR APPLIED FOR, ON THIS LEASE, FT.

2183

19 PROPOSED DEPTH

6400'

20 ROTARY OR CABLE TOOLS

Rotary.

21 ELEVATIONS (Show whether DF RT, GR, etc.)

5207' Ungr. Gr.

22 APPROX DATE WORK WILL START*

January 15, 1981

23 PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	9-5/8"	36#	200'	125 sacks
8-3/4", 7-7/8"	4-1/2"	11.6#	6400'	Circulate cement back to surface

Fresh Water Aquifers will be protected when the long string is run and cement is circulated to surface.

Please see the following supplemental information:

- (1) 10-Point Program
- (2) 13-Point Program
- (3) BOP Schematic
- (4) Survey Plat

Gas Well Production Hookup Follow on Survey Notice

APPROVED BY THE DIVISION
OF OIL, GAS, AND MINING
DATE 12/23/80
BY [Signature]

RECEIVED

DEC 18 1980

DIVISION OF
OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM. If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen, directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24

SIGNED

R. F. Boswell

TITLE Senior Engineer

DATE December 15, 1980

(This space for Federal or State office use)

PERMIT NO

APPROVAL DATE

APPROVED BY

TITLE

DATE

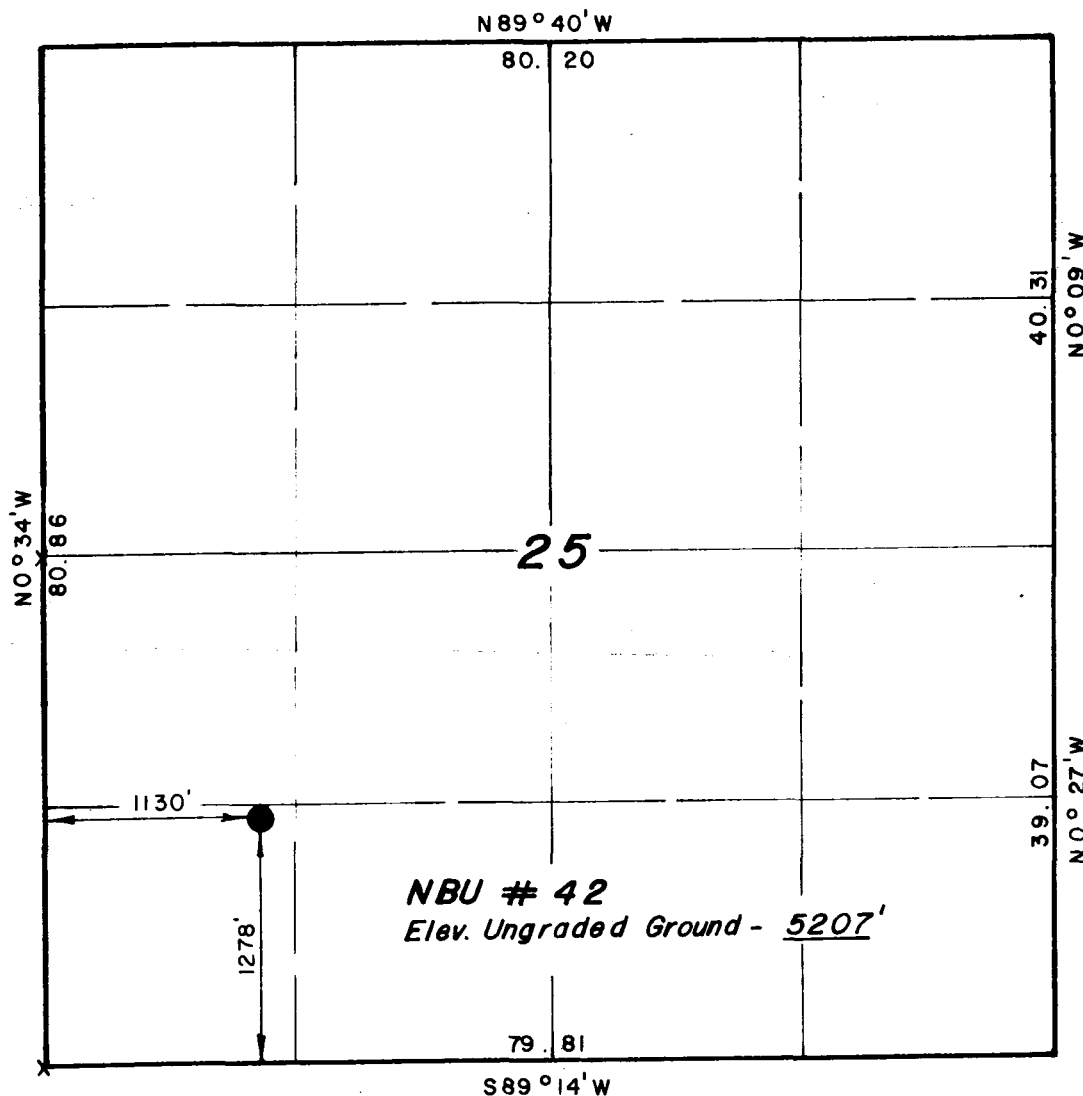
CONDITIONS OF APPROVAL, IF ANY

*See Instructions On Reverse Side

T10S, R20E, S.L.B.&M.

PROJECT
COASTAL OIL & GAS CORP.

Well location, *NBU # 42*, located as shown in the SW 1/4 SW 1/4 Section 25, T10S, R20E, S.L.B.&M. Uintah County, Utah.



X = Section Corners Located



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

James J. Marshall
REGISTERED LAND SURVEYOR
REGISTRATION NO 2454
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE	1" = 1000	DATE	11/18/80
PARTY	LT TJ JS	REFERENCES	GLO Plat
WEATHER	Fair	FILE	COASTAL OIL & GAS

COASTAL OIL & GAS
CORPORATION

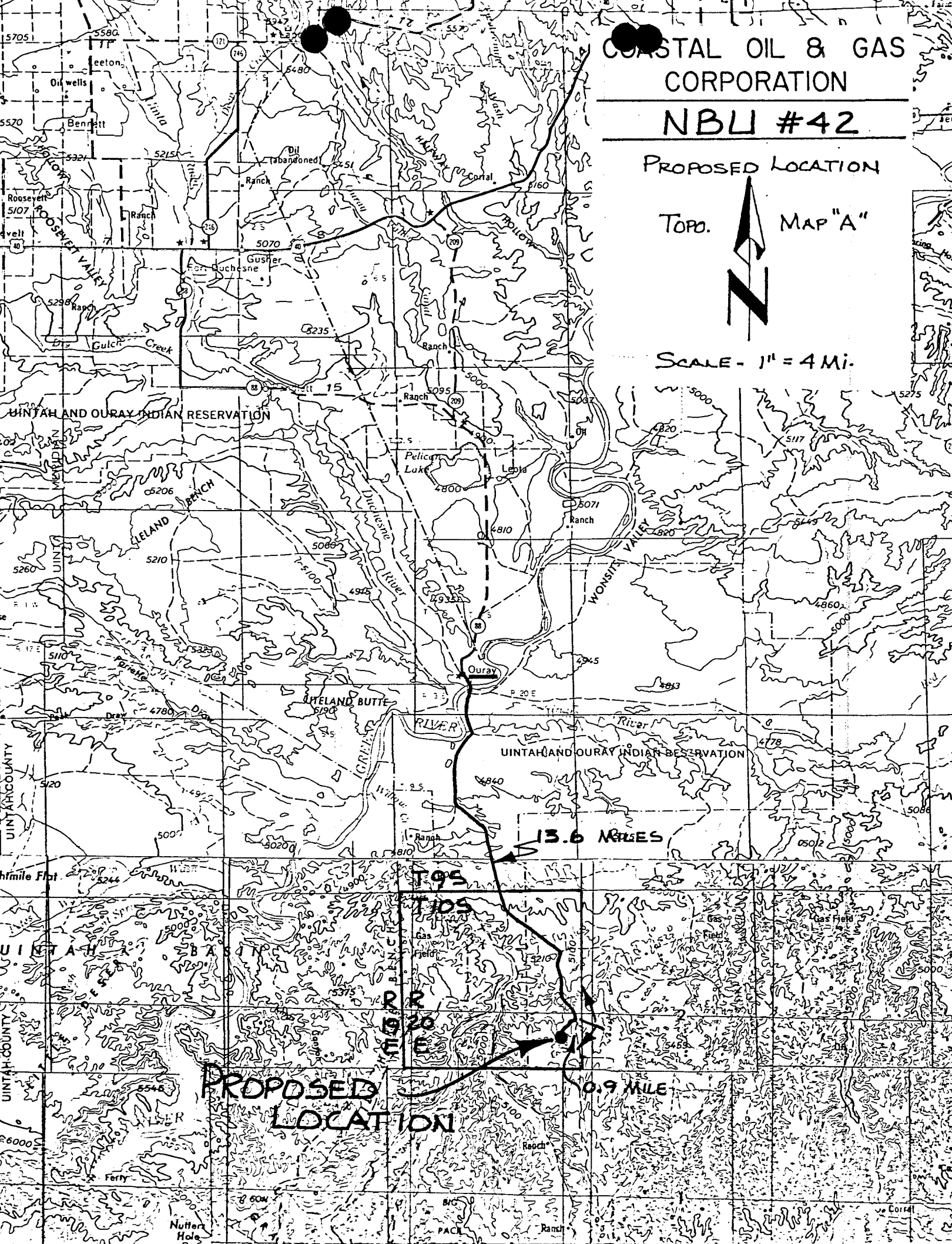
NBLI #42

PROPOSED LOCATION

TOPO.

MAP "A"

SCALE - 1" = 4 Mi.



PROPOSED
LOCATION

0.9 MILE

**** FILE NOTATIONS ****

DATE: 12-22-80

OPERATOR: Coastal Oil & Gas Corp.

WELL NO: N.B. #42

Location: Sec. 25 T. 10S R. 20E County: Unita

File Prepared: ☐

Entered on N.I.D: ☐

Card Indexed: ☐

Completion Sheet: ☐

API Number 43-047-30847

CHECKED BY:

Petroleum Engineer: _____

Director: OK unit well

Administrative Aide: _____

APPROVAL LETTER:

Bond Required: ☐

Survey Plat Required: ☐

Order No. _____

O.K. Rule C-3 ☐

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site ☐

Lease Designation Pool

Plotted on Map ☒

Hot Line ☒

Approval Letter Written ☒

P.I. ☒

December 30, 1980

Coastal Oil & Gas Corporation
P. O. Box 749
Denver, Colorado 80201

Re: Well No. Natural Buttes Unit #42
Sec. 25, T. 10S, R. 20E
Uintah County, Utah

Insofar as this office is concerned, approval to drill the above referred to gas well is hereby granted in accordance with Section 40-6-11, Utah Code Annotated 1953; and predicated on Rule C-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047-30847.

Sincerely,

DIVISION OF OIL, GAS, AND MINING

Cleon B. Feight
Director

/ko
cc: USGS

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other
well well

2. NAME OF OPERATOR

Coastal Oil & Gas Corporation

3. ADDRESS OF OPERATOR

P. O. Box 749, Denver, Colorado 80201

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1278' FSL / 1130' FWL (SW SW)

AT TOP PROD. INTERVAL: Same

AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Proposed Gas Well Production Hookup

5. LEASE

U-4476

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

Natural Buttes Unit

8. FARM OR LEASE NAME

Natural Buttes Unit

9. WELL NO.

Natural Buttes Unit No. 42

10. FIELD OR WILDCAT NAME

Natural Buttes Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 25-T10S-R20E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

14. API NO.

43-047-30847

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5207' Ungr. Gr.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SUPPLEMENT TO APPLICATION FOR PERMIT TO DRILL

(1) Proposed Gas Well Production Hookup

A Typical Well Head Installation

B Typical Main Lines and Pipe Anchor Detail

(2) Proposed Pipeline Map

(3) Proposed Road and Flow Line and Pipeline Right of Way

For on-site Contact: Ira K. McClanahan at (303) 473-2300

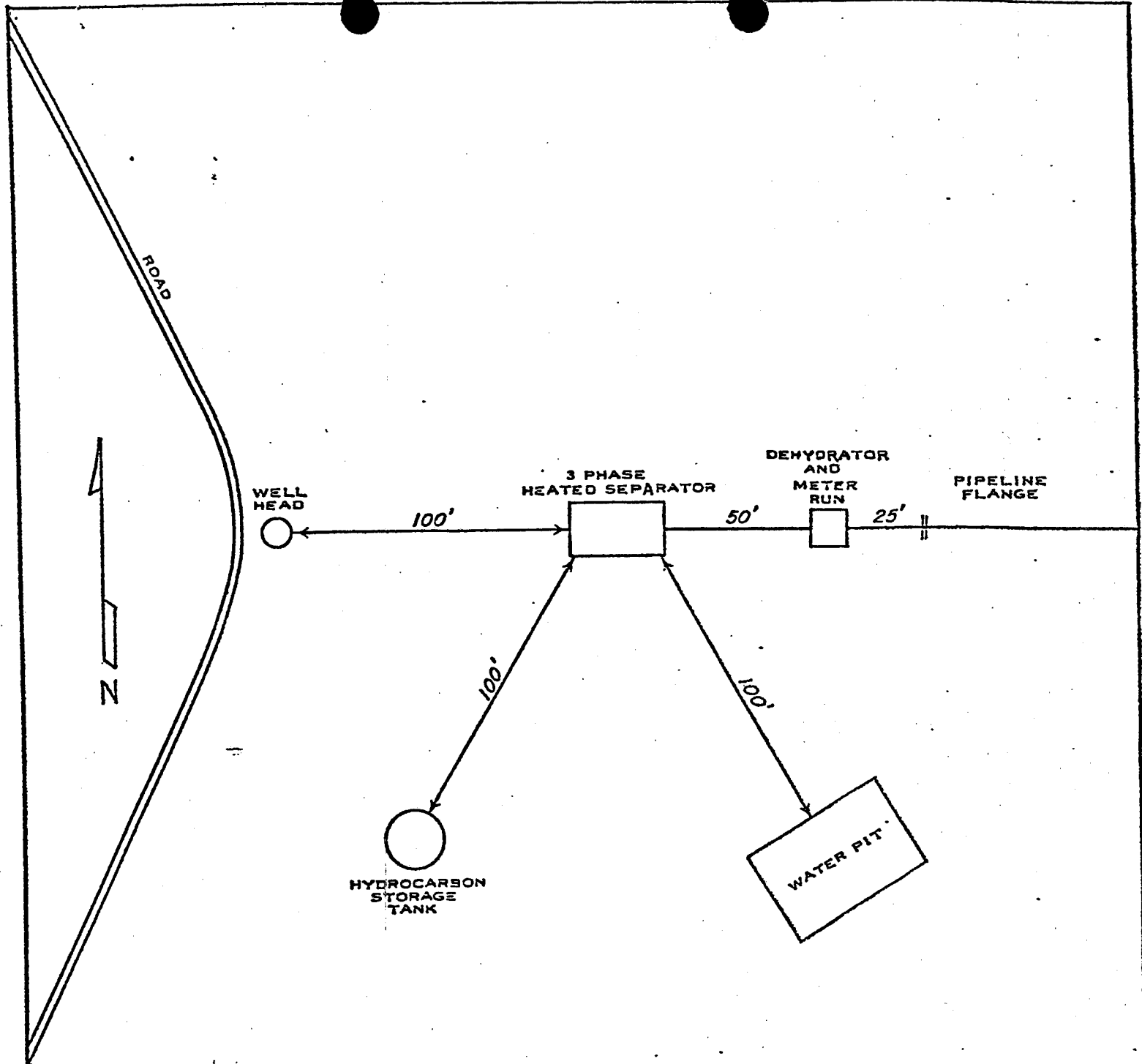
Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED E. R. Midkiff TITLE Dist. Prod. Mgr. DATE March 16, 1981

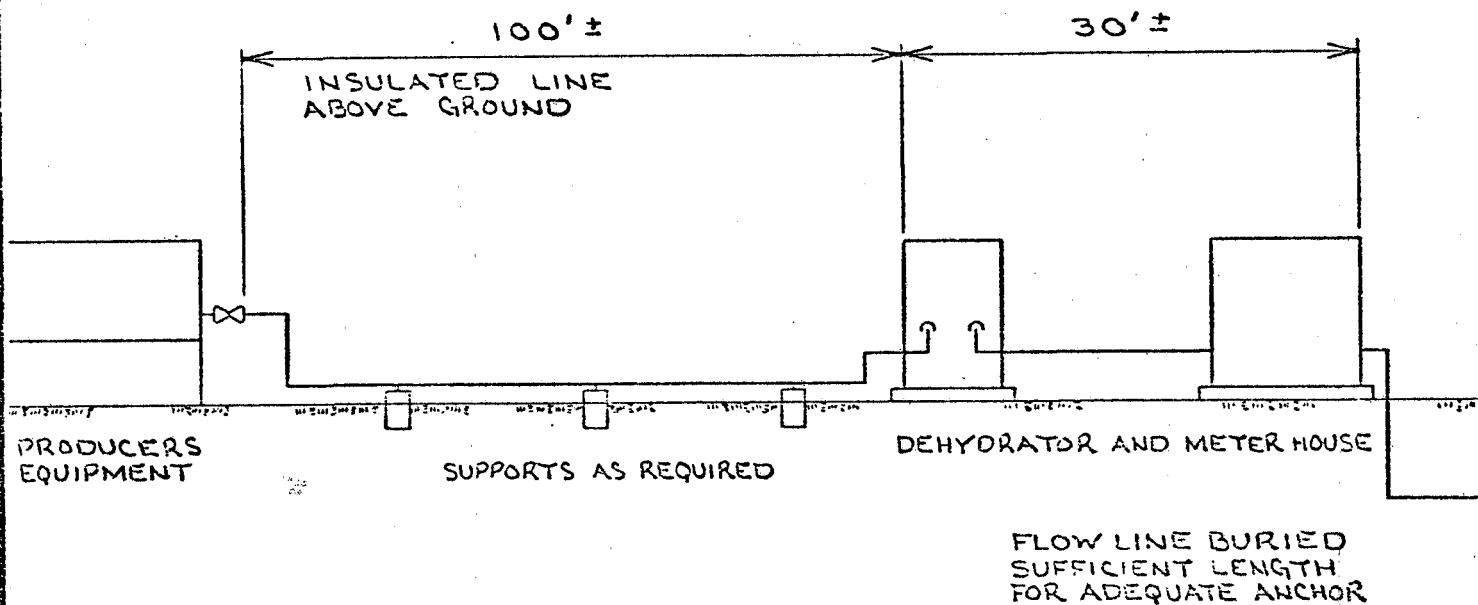
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



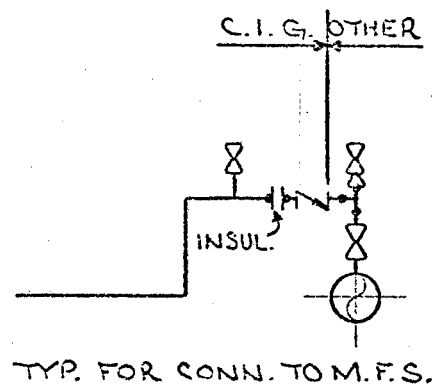
COASTAL OIL & GAS CORPORATION
DENVER, COLORADO

Natural Buttes Unit No. 42
Section 25-T10S-R20E
Uintah County, Utah



							Colorado Interstate Gas Co. COLORADO SPRINGS, COLORADO	
							TYPICAL WELL HEAD INSTALLATION NATURAL BUTTES FIELD	
							UINTAH COUNTY, UTAH	
NO.	C. O. NO.	DESCRIPTION	DATE	BY	CHK.	APPR.	SCALE: NONE	DRAWN: RWP
REVISIONS							DATE: 7-18-77	C. O. 23858

115FP-2 1/8



1	23058	REVISE STARTING POINT	8-22-77	RUP	CH	AP	
NO	C O. NO	DESCRIPTION	DATE	BY	CHK	APP	
REVISIONS							

TYPICAL CONNECTION TO MAIN
LINES AND PIPE ANCHOR
DETAIL - NATURAL BUTTES FIELD
JUNTA COUNTY, UTAH

SCALE: NONE	DRAWN: RWP	APP: <i>ML</i>
DATE: 7-7-77	CHECK: <i>7/7/77</i>	C.O. 2385B

115FP-1 1/8

ESTIMATE SKETCH

DATE: 2-6-81
STARTING DATE: _____
EST. COMP. DATE: _____
☐ COMPANY ☒ CONTRACT

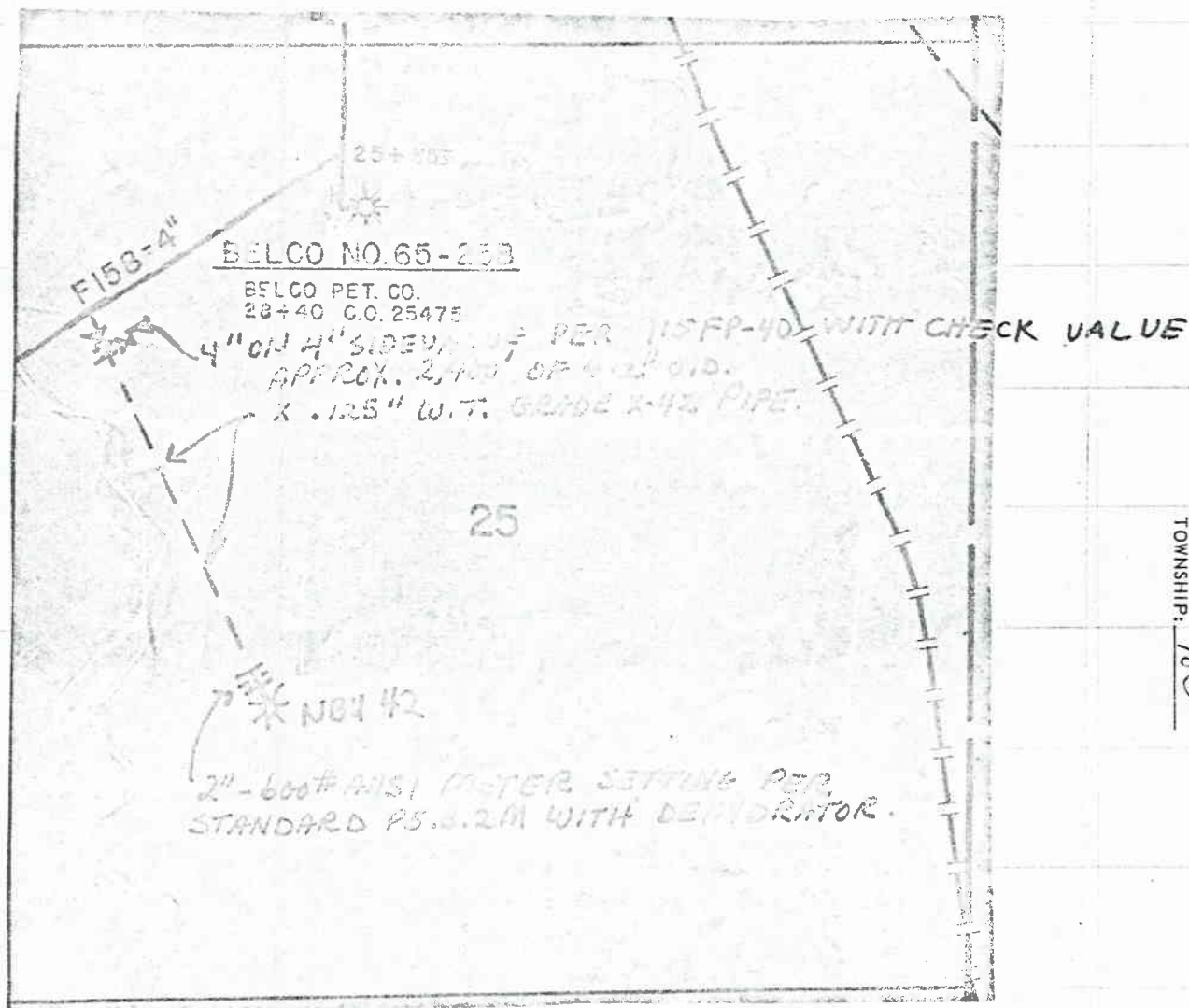
☒ COLORADO INTERSTATE GAS COMPANY
☐ NORTHWEST PIPELINE CORPORATION

W. O. NO.: _____
REVISION NO.: _____
BUDGET NO.: _____
RELATED DWG.: 115F4-1D

LOCATION: C 37th Section 25-10S-20E COUNTY: Uintah STATE: Utah
DESCRIPTION OF WORK: Connect NPS 42 Natural Buttes Field

REQUESTED BY: _____ APPROXIMATE MILEAGE: _____ PROJECT ENGINEER: JJK

RANGE: 20E



PREPARED BY: MES

SCALE (IF ANY): 1" = 1,000'

Statement for permit to lay flow line, to be included with application for Drilling Permit:

Upon approval of all concerned regulatory agencies, CIG proposes to install a surface flow line from NBU #42 in a northwesterly direction through the SW/4 of Section 25 connecting to Line F158-4" in the NW/4 of Section 25, all in 10S-20E. The line will be approximately 2,400' long, as shown on the attached sketches.

Pipe will be 4-1/2" O.D. x .125" W.T., Grade X-42 EW. It will be butt-welded in place, using portable electric welding machines, and will be laid aboveground except where burial is necessary for road crossing, ditches, or other obstructions. Magnesium anodes will be installed at the dehydrator, meter setting, road crossings, underground piping at stream crossings, and at producer's separator for corrosion protection.

CIG will connect to producer's separator and install dehydration and metering facilities within 100' of the connection.

Some damage will be incurred by trucks transporting pipe and welding equipment over the pipeline route, but surface disturbance will be held to a minimum.

Gari:

The only well out of those listed that has been spudded is Natural Buttes Unit #58 on December 12, 1981. The rest are planned to be drilled in 1982.

The necessary forms for NBU #58 have already been sent.

Tracey Dawe

RECEIVED

DEC 30 1981

DIVISION OF
OIL, GAS & MINING



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

December 22, 1981

Coastal Oil and Gas Corporation
P. O. Box 749
Denver, Colorado 80201

Re: See attached

Gentlemen:

In reference to the above mentioned wells, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill these wells, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan to drill this location at a later date, please notify as such.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

Cari Furse

Cari Furse
Clerk Typist

Well No. Lawson #2-28-1-1
Sec. 28, T. 1S, R. 1W
Duchesne County, Utah

Well No. Natural Duck 4-15-9-20
Sec. 15, T. 9S, R. 20E
Uintah County, Utah

Well No. Natural Buttes Unit #55
Sec. 21, T. 9S, R. 21E
Uintah County, Utah

Well No. Natural Buttes Unit #56
Sec. 28, T. 9S, R. 21E
Uintah County, Utah

Well No. Natural Buttes Unit #48
Sec. 18, T. 9S, R. 22E
Uintah County, Utah

Well No. Natural Buttes Unit #52
Sec. 30, T. 9S, R. 22E
Uintah County, Utah

Well No. Natural Buttes Unit #42
Sec. 25, T. 10S, R. 20E
Uintah County, Utah

Well No. Natural Buttes Unit #51
Sec. 30, T. 10S, R. 21E
Uintah County, Utah

Well No. Natural Buttes Unit #41
Sec. 31, T. 10S, R. 21E
Uintah County, Utah

Well No. Natural Buttes #49
Sec. 32, T. 10S, R. 21E
Uintah County, Utah

Well No. Natural Buttes #60
Sec. 35, T. 10S, R. 21E
Uintah County, Utah

Well No. Natural Buttes Unit #24
Sec. 12, T. 10S, R. 22E
Uintah County, Utah

Well No. Natural Buttes Unit #58
Sec. 27, T. 10S, R. 22E
Uintah County, Utah

Well No. Natural Buttes Unit #47
Sec. 30, T. 10S, R. 22E
Uintah County, Utah



Coastal Oil & Gas Corporation

State of Utah
Page 2
April 18, 1983

Natural Buttes Unit #49
NW NE Section 30-T9S-R22E
Uintah County, Utah
Federal Lease #U-463

Waiting on approval of revised
APD from MMS. Approval of APD
held-up pending approval of
1983 Plan-of-Development.
New APD approved by your office
3/19/83 (see copy attached).

Natural Buttes Unit #88
NE NE Section 26-T9S-R21E
Uintah County, Utah
State Lease #U-01194-ST

Waiting on approval of revised
APD from MMS. Approval of APD
held-up pending approval of
1983 Plan-of-Development.
New APD approved by your office
3/19/83 (see copy attached).

Natural Buttes Unit #81
SE NW Section 35-T9S-R21E
Uintah County, Utah
State Lease #U-015630-ST

Requesting an extension of APD.
Present Permit expires June, 1983.

Natural Buttes Unit #82
NE NW Section 26-T9S-R21E
Uintah County, Utah
State Lease #U-01194-ST

Requesting an extension of APD.
Present Permit expires June, 1983.

Natural Buttes Unit #42
SW SW Section 25-T10S-R20E
Uintah County, Utah
Federal Lease #U-4476

Cancelling Permit.
See Attached Letter to MMS.

RECEIVED BY THE STATE OF UTAH:

Lari Furse W.R.S.
Name/Title

4-26-83
Date

Identification CER/EA No. 203-81

United States Department of the Interior
Geological Survey
2000 Administration Bldg.
1745 West 1700 South
Salt Lake City, Utah 84104

NEPA CATEGORICAL EXCLUSION REVIEW

PROJECT IDENTIFICATION

Operator Coastal Oil and Gas Corporation

Project Type Gas Well Drilling

Project Location 1278' FSL 1130' FWL Section 25, T. 10S, R. 20E

Well No. Natural Buttes Unit #42 Lease No. U-4476

Date Project Submitted December 19, 1980

FIELD INSPECTION Date February 4, 1981

Field Inspection
Participants

Greg Darlington USGS, Vernal

Cory Bodman BLM, Vernal

Larry England BLM, Vernal

Floyd Murray D.E. Casada Construction

Dempsey Day Coastal Oil and Gas

Related Environmental Documents: Unit Resource Analysis, Seep Ridge Planning
Unit, BLM, Vernal

I have reviewed the proposal in accordance with the categorical exclusion review guidelines. This proposal would not involve any significant effects and, therefore, does not represent an exception to the categorical exclusions.

February 10, 1981
Date Prepared

Gugory Darlington
Environmental Scientist

I concur

3/20/81
Date

EWS
District Supervisor

Typing In 2/10/81 Typing Out 2/10/81

Rec 3/16/81

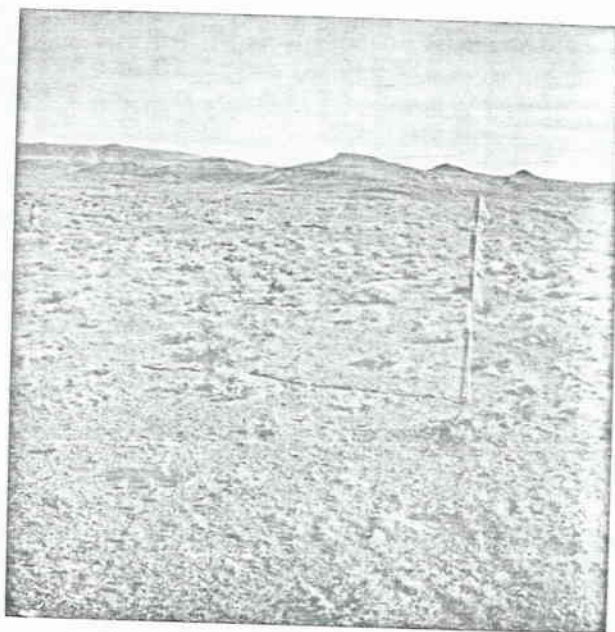
PROPOSED ACTION:

Coastal Oil and Gas Corporation proposes to drill the Natural Buttes Unit #42 well. A 6400 foot gas test of the Wasatch formation. A new access road of .25 miles length will be required. An 18 foot wide crown road with one major low water crossing and drain ditches along the sides where needed is proposed. A surface flowline of 4500 feet length will be built with an 18 foot right of way if the well is found to leave production capabilities. This route is indicated in the APD on Topographic Map "B". A pad 250 feet by 400 feet and reserve pits 75 feet by 150 feet are requested for this location. New surface disturbance associated with this project for the access road, pad and pits would be about 3.1 acres.

RECOMMENDED CONDITIONS OF APPROVAL:

Drilling should be allowed provided the operator agrees to incorporate the following measures into the APD and drilling plans and adhere to them:

1. BLM Stipulations
2. Lease Stipulations
3. Adequate logs will be furnished as requested by the Mineral Evaluation Report and Mining Report.



Northeast View
NBV #42 Coastal Oil + Gas

FIELD NOTES SHEET

Date of Field Inspection: February 4, 1981

Well No.: NBU #42

Lease No.: U-4476

Approve Location: ✓

Approve Access Road: ✓

Modify Location or Access Road: Scouted an alternate access route and found too many rock outcrops. Present route is shortest route requires ^{that} ~~upgrading~~ a large low water crossing be constructed and upgraded for all season use.

Evaluation of Criteria for Categorical Exclusion

1. Public Health and Safety
2. Unique Characteristics
3. Environmentally Controversial Items
4. Uncertain and Unknown Risks
5. Establishes Precedents
6. Cumulatively Significant
7. National Register Historic Places
8. Endangered/Threatened Species
9. Violate Federal, State, Local, or Tribal Laws

If this project is not eligible for Categorical Exclusion circle the numbers of the above criteria requiring the preparation of an EA.

Comments and special conditions of approval discussed at onsite: (include local topography) Pits shortened to 75' by 150' to avoid NW corner and small wash. Flowline route included in the APD.

Pad positioned well. Large low water crossing will be needed on the .25 mile access road. Well #43 nearby needs an onsite later this month ~~about~~ within a mile of this well.

CATEGORICAL EXCLUSION REVIEW INFORMATION SOURCE

Criteria 516 DM 2.3.A	Federal/State Agency			Local and private correspondence (date)	Previous NEPA	Other studies and reports	Staff expertise	Onsite inspection (date)	Other
	Correspondence (date)	Phone check (date)	Meeting (date)						
1. Public health and safety							1, 2, 3, 6	2-4-81	
2. Unique characteristics							1, 2, 3, 6	2-4	
3. Environmentally controversial							1, 2, 3, 6	2-4	
4. Uncertain and unknown risks							1, 2, 3, 6	2-4	
5. Establishes precedents							1, 2, 3, 6	2-4	
6. Cumulatively significant							1, 2, 3, 6	2-4	
7. National Register historic places							1, 6	2-4	
8. Endangered/ threatened species							1, 6	2-4	
9. Violate Federal, State, local, tribal law							1, 2, 3, 6	2-4	

CATEGORICAL EXCLUSION REVIEW COMMON REFERENCE LEGEND

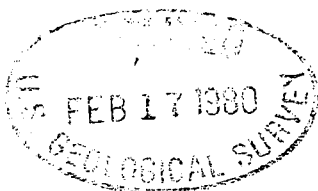
1. Surface Management Agency Input
2. Reviews Reports, or information received from Geological Survey
(Conservation Division, Geological Division, Water Resource Division,
Topographic Division)
3. Lease Stipulations/Terms
4. Application Permit to Drill
5. Operator Correspondence
6. Field Observation
7. Private Rehabilitation Agreement
8. *USGS conditions of approval.*

VERNAL DISTRICT OFFICE
170 South 500 East
Vernal, Utah 84078

February 9, 1981

Ed Guynn, District Engineer
USGS, Conservation Division
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

Re: Coastal Oil & Gas Corp.
Well # 42 Sec 25 T10S.
R20E U-4476
Well # 52 Sec 30 T9S R22E
U-463
Well # 58 Sec 27 T10S R22E
U-473, Uintah County, Utah



Dear Sir:

A joint field examination was made on February 4, 1981 of the above referenced well site locations and proposed access roads. We feel that the surface use and operating plans are adequate with the following stipulations.

1. Construction and maintenance of roads, rehabilitation of disturbed areas, and construction of pipeline routes, shall be in accordance with surface use standards as set forth in the brochure, "Surface Operating Standards for Oil and Gas Exploration and Development."
2. Traveling off access road right-of-ways will not be allowed. The maximum width of access roads (both existing and planned) will be 30 feet total disturbed area, except where backslope and fills require additional area. Turn-outs will not be required.
3. The BLM must be contacted at least 24 hours prior to any construction activities.
4. The BLM must be contacted at least 24 hours prior to any rehabilitation activities. The operator may be informed of any additional needed seeding and resoration requirements.
5. Burn pits will not be constructed. There will be no burning or burying of trash or garbage at the well sites. Refuse must be contained and hauled to an approved disposal site.

6. A wire mesh or web type fence will be used around the reserve pits.
7. It was agreed to by all parties present that the applied-for pad dimensions are adequate to handle all drilling and fracturing operations.
8. The dimensions of all the reserve pits were reduced from 200 feet by 100 feet to 150 feet by 75 feet.

Site Specific:

#42 and #52 The top 4 to 6 inch of top soil will be collected and stored near referenced corner #6.

#52 This office has no objections to the proposed flow line provided no surface blading is done and we are contacted prior to the installation of said line.

#58 The top 6 to 8 inches of top soil will be collected and stockpiled between referenced corners #7 and #8.

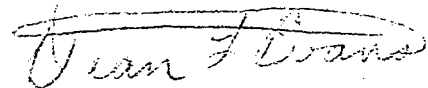
An archaeological clearance has not been received by this office for Well #42 and it's access road. No surface disturbance is permitted until this is accomplished.

For Wells #52 and #68 an archaeological clearance will not be required based on our statistical samples.

The proposed activities do not jeopardize listed, threatened or endangered flora/fauna or their habitats.

The BLM representative will be Cory Bodman, 789-1362.

Sincerely,



Dean L. Evans
Area Manager
Bookcliffs Resource Area

cc: USGS, Vernal

CBodman:mjm

United States Department of the Interior
Geological Survey
2000 Administration Bldg.
1745 West 1700 South
Salt Lake City, Utah 84104

NEPA CATEGORICAL EXCLUSION REVIEW

PROJECT IDENTIFICATION

Operator Coastal Oil and Gas Corporation
Project Type Flowline Construction for Production Hookups
Project Location Natural Buttes Unit
Well No. _____ Lease No. _____
Date Project Submitted March 19, 1981

FIELD INSPECTION Date Waived

Field Inspection
Participants Eight of these wells have had onsites this year. BLM will
generally not want an onsite unless blading is involved for
flowline hookups and related production facilities.

Related Environmental Documents: Supplement to CERs' 191-81, 203-81, 204-81,
232-81, 261-81, 262-81, 201-81, and 313-81

I have reviewed the proposal in accordance with the categorical exclusion review guidelines. This proposal would not involve any significant effects and, therefore, does not represent an exception to the categorical exclusions.

April 10, 1981
Date Prepared

Gazony Darlington
Environmental Scientist

I concur
4/14/81
Date

E. W. Long
District Supervisor

Typing In 4-10-81 Typing Out 4-10-81

PROPOSED ACTION:

Coastal Oil and Gas Corporation proposes to install several flowline hookups for various wells in the Natural Buttes Unit. Sixteen wells are involved in this request.

RECOMMENDED APPROVAL CONDITIONS:

The operator agrees to adhere to and accept the following conditions in addition to the plans outlined in the related sundry notices:

1. BLM Pipeline Construction Stipulations
2. File appropriate sundry notices to update USGS well files and inform the USGS and BLM of any subsequent changes which may also be required concerning the wells involved in these sundry notices.
3. When safety reasons require it, production facilities may be painted other than the requested earth tone colors. Otherwise, the operator will comply with the BLM request concerning painting of facilities.

FIELD NOTES SHEET

Date of Field Inspection: Waived

Well No.: Various

Lease No.: Natural Bites Unit Action

Approve Location: No Objections

Approve Access Road: No Objections

Modify Location or Access Road: _____

See Attached List of these Actions and the related
CER's.

Evaluation of Criteria for Categorical Exclusion

1. Public Health and Safety
2. Unique Characteristics
3. Environmentally Controversial Items
4. Uncertain and Unknown Risks
5. Establishes Precedents
6. Cumulatively Significant
7. National Register Historic Places
8. Endangered/Threatened Species
9. Violate Federal, State, Local, or Tribal Laws

If this project is not eligible for Categorical Exclusion circle the numbers of the above criteria requiring the preparation of an EA.

Comments and special conditions of approval discussed at onsite: (include local topography) A list is attached showing

CER# (if known), length of pipeline, ~~approximate state~~
and whether state or public land is involved.

813 Wells on BLM, 80% State land.

CATEGORICAL EXCLUSION REVIEW INFORMATION SOURCE

Criteria 516 DM 2.3.A	Federal/State Agency			Local and private corre- spondence (date)	Previous NEPA	Other studies and reports	Staff expertise	Onsite inspection (date)	Other
	Corre- spondence (date)	Phone check (date)	Meeting (date)						
1. Public health and safety							1, 2, 5	Waived	
2. Unique charac- teristics							1, 2, 5		
3. Environmentally controversial							1, 2, 5		
4. Uncertain and unknown risks							1, 2, 5		
5. Establishes precedents							1, 2, 5		
6. Cumulatively significant							1, 2, 5		
7. National Register historic places							1		
8. Endangered/ threatened species							1		
9. Violate Federal, State, local, tribal law							1, 2, 5	✓	

Submitted March 19, 1981

List of Proposed Flowlines For Coastal Oil and Gas

Well #	CER #	Length
57-27-9-21	State Land	3100 feet
56-28-9-21	313-81	3600 feet
CIGE 87D-34-9-21	State Land	2400 feet
52-30-9-22	201-81	200 feet
CIGE 51D-31-9-22	State Land	800 feet
CIGE 81D-4-10-21	State Land	3400 feet
42-25-10-20	203-81	2400 feet
43-26-10-20	204-81	2000 feet
47-30-10-22	261-81	6200 feet
46-4-10-22	262-81	850 feet
24-12-10-22	State Land	2000 feet
38-13-10-22	State Land	3000 feet
CIGE 82D-20-10-22	State Land	1600 feet
39-29-10-22	232-81	5600 feet
58-37-10-22	191-81	800 feet
CIGE 85D-29-10-21	State Land	2000 feet

CATEGORICAL EXCLUSION REVIEW COMMON REFERENCE LEGEND

1. Surface Management Agency Input
2. Reviews Reports, or information received from Geological Survey
(Conservation Division, Geological Division, Water Resource Division,
Topographic Division)
3. Lease Stipulations/Terms
4. Application Permit to Drill
5. Operator Correspondence
6. Field Observation
7. Private Rehabilitation Agreement
8. *USGS conditions of approval.*



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Vernal District Office
170 South 500 East
Vernal, Utah 84078

IN REPLY REFER TO
T&R
U-802

April 3, 1981

Ed Gwynn, District Engineer
USGS, Conservation Division
2000 Administration Building
1745 West 1700 South
Salt Lake City, UT 84104

Re: Coastal Oil & Gas Corp.
Flowlines for Wells in the
Natural Buttes Unit
CIGE Well #81D-4-10-21,
Sec. 4, T10S, R21E
Well #42, Sec. 25, T10S, R20E
Well #43, Sec. 26, T10S, R20E
Well #47, Sec. 30, T10S, R22E
Well #46, Sec. 4, T10S, R22E
Well #24, Sec. 12, T10S, R22E
Well #38, Sec. 13, T10S, R22E
CIGE Well #82D-20-10-22,
Sec. 20, T10S, R22E
Well #39, Sec. 29, T10S, R22E
Well #58, Sec. 37, T10S, R22E
CIGE Well #85D-29-10-21,
Sec. 29, T10S, R21.

Dear Sir:

We feel that the following recommendations should be used to govern the installation of the aforementioned flowlines:

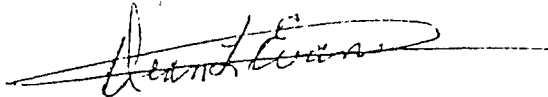
1. No installation will be allowed unless this office is notified at least 24 hours prior to the start of construction.
2. The proposed gas flowline routes will not be bladed. A bulldozer may be used to assist trucks in steep terrain, drag pipeline into position and for the construction of ford type crossings on drainages which cannot otherwise be crossed. Construction of drainage crossing is the only type surface disturbance authorized.
3. Pipeline construction shall not block, dam, or change the natural flow of any drainage.



4. Any production facility that is to be painted shall be painted with an earth tone color that will belend in with the desert environment of the Natural Buttes Unit.

The BLM representative will be Cory Bodman, 789-1362.

Sincerely,



Dean L. Evans
Bookcliffs Resource Area Manager

cc: USGS - Vernal

Per phone conversation with Cory Bodman on April 10, 1981 the flowlines for five more wells were to have been included in the list covered by these stipulations. (Wells 55 and 48 are on Indian Land and hence are not on this list.)

These five wells are:

Well # 56, Sec. 28, T. 9 S., R. 21 E.

57, Sec. 27, T. 9 S., R. 21 E.

~~52~~, Sec. 30, T. 9 S., R. 22 E.,

C16E Well # 87 D-34-9-21, Sec. 34, T. 9 S., R. 21 E.

C16E Well # 51 D-31-9-22, Sec. 31, T. 9 S., R. 22 E.

The same stipulations apply for these wells and flowlines.

Gregory W. Darlington

Greg Darlington
Environmental Scientist
Vernal, Utah

FROM: : DISTRICT GEOLOGIST, , SALT LAKE CITY, UTAH

TO : DISTRICT ENGINEER, O&G, SALT LAKE CITY, UTAH

SUBJECT: APD MINERAL EVALUATION REPORT

LEASE NO: U-4476OPERATOR: Coastal O & G Corp.WELL NO. N.B Unit #42LOCATION: NE $\frac{1}{4}$ SW $\frac{1}{4}$ SW $\frac{1}{4}$ sec. 25, T. 10 S, R. 20 E, SCMUintah County, Utah

1. Stratigraphy:

Uintah	surface
Green River	1000'
Wasatch	4200'
<u>TD</u>	<u>6400'</u>

2. Fresh Water:

Fresh water is possible through the Uintah.

3. Leasable Minerals:

Oil Shale in the Green River. The Mahogany zone should occur at ~1700' and is ~70' thick.

Saline minerals may occur in a 500' to 800' rock interval immediately above the Mahogany.

Prospectively valuable for gilsonite - several mapped veins occur in the area.

4. Additional Logs Needed:

Adequate

5. Potential Geologic Hazards:

None expected

6. References and Remarks:

Signature: Gregory W WoodDate: 1 - 31 - 81

Coastal Oil & Gas Corporation
Natural Buttes Unit No. 42
Section 25-T10S-R20E
Uintah County, Utah

10-POINT PROGRAM

1. Geologic name of surface formation:

UINTA

2. The estimated tops of important geologic markers:

GREEN RIVER - 1000'

WASATCH - 4200'

3. The estimated depths at which anticipated water, oil, gas are expected to be encountered:

WASATCH - 4200' GAS

4. The proposed casing program, including the size, grade, and weight per foot each string and whether new or used:

9-5/8" - K-55, ST&C - 36# NEW

4-1/2" - N-80, LT&C - 11.6# NEW

5. The Operators' minimum specifications for pressure control equipment which is to be used, a schematic diagram thereof showing sizes, pressure ratings, and testing procedures and testing frequency:

**Bottom: 3000# BOP W/4-1/2" pipe rams
3000# BOP W/blind rams
3000# Hydril**

Top: Grant rotating head

**Manifold includes appropriate valves, positive and adjustable chokes and kill line to control abnormal pressures.
BOP's will be tested at installation and will be cycled on each trip.**

6. The type and characteristics of the proposed circulating medium to be employed for rotary drilling and the quantities and types of mud and weighting material to be maintained:

10-POINT PROGRAM - PAGE 2

Coastal Oil & Gas Corporation
Natural Buttes Unit No 42

6. Continued --

The well will be drilled with fresh water from surface to 4500' with a weight of 8.3 to 8.7 . From 4500' to TD the well will be drilled with fresh wtr mud with a weight from 8.7 to 10.4 . Sufficient weighting material (barite) will be on location to increase the mud weight if abnormal pressure is encountered.

7. The auxiliary equipment to be used:

- a. kelly cock
- b. monitoring equipment on the mud system
- c. a sub on the floor with a full opening valve to be stabbed into the drill pipe when the kelly is not in the string.

8. The testing, logging and coring program to be followed:

No DST's are planned
No cores are expected to be cut.

LOGS: Dual-Induction Laterolog
Compensated Neutron-Formation Density

9. Any anticipated abnormal pressures or temperatures expected to be encountered:
No abnormal pressures or temperatures expected
No hydrogen sulfide expected

10. The anticipated starting date and duration of the operation:

January 30, 1981
Three weeks' duration

COASTAL OIL & GAS CORP.

13 Point Surface Use Plan

For

Well Location

NBU #42

Located In

Section 25, T10S, R20E, S.L.B. & M.

Uintah County, Utah

COASTAL OIL & GAS CORP.

N.B.U. #42

Section 25, T10S, R20E, S.L.B. & M.

1. EXISTING ROADS

See attached Topographic Map "A".

To reach COASTAL OIL & GAS CORP., well location site N.B.U. #42 located, in the SW $\frac{1}{4}$ SW $\frac{1}{4}$ Section 25, T10S, R20E, S.L.B. & M., Uintah County, Utah; proceed Westerly out of Vernal, Utah along U.S. Highway 40 - 14 miles to the junction of this road and Utah State Highway 209; proceed South along Utah State Highway 209 - 7 miles, more or less, to the junction of this Highway and Utah State Highway 88; proceed South along Utah State Highway 88 - 10 miles to Ouray, Utah; proceed along South on a county road, known as the Seep Ridge road, \pm 13.6 miles to the junction of this road and an oil field service road to the Southwest; proceed Southwesterly along this road 0.7 miles to the junction of this road and the proposed access road (to be discussed in Item #2).

The Highways mentioned in the foregoing paragraph are bituminous surfaced roads to Ouray, Utah at which point the County road is surfaced with native asphalt, to the oil field service road.

The aforementioned dirt oil field service road and other roads in the vicinity are constructed out of native materials that are prevalent to the area they are located in and range from clays to a sandy-clay shale material.

There is no anticipated construction on any portion of the above described roads. They will meet the necessary standards required to facilitate an orderly flow of traffic during the drilling phase, completion phase, and the production phase of this well at such time that production is established.

The roads that are required for access during the drilling phase, completion phase, and production phase of this well, will be maintained at the standards required by the B.L.M. or other controlling agencies.

2. PLANNED ACCESS ROAD

See Topographic Map "B".

The proposed access road leaves the existing road described in Item #1 in the NW $\frac{1}{4}$ SW $\frac{1}{4}$ Section 25, T10S, R21E, S.L.B. & M., and proceeds in a Southerly direction 0.2 miles to the proposed location site.

In order to facilitate the anticipated traffic flow necessary to drill and produce this well, the following standards will be met:

The proposed access road will be an 18' crown road (9' either side of the centerline) with drain ditches along either side of the proposed road where it is determined necessary in order to handle any runoff from normal meteorological conditions that are prevalent to this area.

Back slopes along the cut areas of the road will be 1 $\frac{1}{2}$ to 1 slopes and terraced.

The road will be centerline flagged prior to the commencement of construction.

COASTAL OIL & GAS CORP.

N.B.U. #42

Section 25, T10S, R20E, S.L.B. & M.

2. PLANNED ACCESS ROAD - cont...

There will be no culverts required along this access road.

The grade of this road is relatively flat however the maximum grade will not exceed 8%. This road will be constructed from native borrow accumulated during the construction.

If deemed necessary by the local governmental agencies or their representatives turnouts will be installed for safety purposes every 0.25 miles or on the top of ridges or at intervals and locations that will provide the greatest sight distance. These turnouts will 200' in length and 10' in width and will be tapered from the shoulder of the road for a distance of 50' in length at both the access and outlet ends

There are no fences encountered along this road. There will be no cattleguards required.

The terrain that this access road traverses in relatively flat.

The vegetation of this route consists of sparse amounts of sagebrush, rabbitbrush, some grasses, and cacti with large areas that are devoid of vegetation.

3. EXISTING WELLS

There are four production gas wells within a one mile radius of this location site. Three Belco Petroleum Corporation wells and one C.I.G.E. well. See Topographic Map "B". for the location of these wells relative to the proposed location site.

There are no water wells, abandoned wells, temporarily abandoned wells, disposal wells, drilling wells, shut-in wells, injection wells, monitoring or observation wells for toher resources located within a one mile radius of this location site.

4. LOCATION OF TANK BATTERIES, PRODUCTION FACILITIES, AND PRODUCTION GATHERING AND SERVICE LINES

At the present time there are no COASTAL OIL & GAS CORP. production facilities, and gas gathering lines, tank batteries, oil gathering lines, injection lines, or disposal lines within a one mile radius.

In the event that production of this well is established the existing area of the location will be utilized for the establihsement of the necessary production facilities.

The total area that is needed for the production of this well will be fenced and cattleguards utilized for access to these facilities.

COASTAL OIL & GAS CORP.

N.B.U. #42

Section 25, T10S, R20E, S.L.B. & M.

4. LOCATION OF TANK BATTERIES, PRODUCTION FACILITIES, AND PRODUCTION GATHERING AND SERVICE LINES - cont...

The area will be built if possible, with native materials and if these materials are not available then the necessary arrangements will be made to get them from private sources.

The proposed gas flowline will be an 18' right of way which will run in a Northeasterly direction approximately 4500' to an existing pipe line located in the NE $\frac{1}{4}$ of Section 25, T10S, R20E, S.L.B. & M. (See Topographic Map "B").

If there is any deviation from the above, all appropriate agencies will be notified.

Rehabilitation of disturbed area no longer needed for operations after construction is completed will meet the requirements of Item #10.

5. LOCATION AND TYPE OF WATER SUPPLY

See Topographic Map "A".

Water to be used for the drilling and production of this well will be hauled from the White River in Section 4, T9S, R20E, S.L.B. & M. approximately 14.5 miles by road North of the proposed location site. This water will be hauled by truck over existing roads and the proposed access road.

All regulations and guide lines will be followed and no deviations will be made unless all concerned agencies are notified.

There will be no water well drilled at this location site.

6. SOURCE OF CONSTRUCTION MATERIALS

All construction material for this location site and access road shall be borrow material accumulated during construction of the location site and access road. No additional road gravels or pit lining material from other sources are anticipated at this time, but if they are required, the appropriate actions will be taken to acquire them from private sources.

The native material that will be used in the construction of this location site and access road will consist of sandy-clay soil and sandstone and shale material gathered in actual construction of the road and location.

7. METHODS FOR HANDLING WASTE DISPOSAL

A reserve pit shall be constructed, and at least half of the depth of the reserve pit shall be below the existing ground surface. All trash and flammable materials will be contained in a portable trash basket. Non-flammable material such as cuttings, salts, chemicals etc., will be buried in the reserve pit and covered with a minimum of four feet of earth material. Prior to the onset of drilling, the burn pit will be fenced on three sides. Upon completion of drilling the fourth side of the reserve pit will be fenced and allowed to dry completely before backfilling and reclamation are attempted.

7. METHODS FOR HANDLING WASTE DISPOSAL - cont....

A portable chemical toilet will be supplied for human waste.

All produced oil from this well will be contained in the storage tank and will be sold. Water, if any which is produced will be run into a reserve pit as required in the NTL-2B Regulations.

8. ANCILLIARY FACILITIES

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. WELL SITE LAYOUT

See attached location layout sheet.

The B.L.M. District Manager shall be notified before any construction begins on the proposed location site and road.

As mentioned in Item #7, the pits will be unlined unless it is determined by the representatives of the agencies involved that the materials are too porous and would cause contamination to the surrounding area; then the pits will be lined with a gel and any other type of material necessary to make it safe and tight.

When drilling activities commence, all work shall proceed in a neat and orderly sequence.

10. PLANS FOR RESTORATION OF SURFACE

As there is some topsoil on the location site, all topsoil shall be stripped and stockpiled. (See location layout sheet). When all drilling and production activities have been completed, the location site and access road will be reshaped to the original contour and stockpiled topsoil spread over the disturbed area. Fences around pits are to be removed upon completion of drilling activities and all waste being contained in the trash basket shall be hauled to the nearest Sanitary landfill. The reserve pit will be completely fenced and allowed to dry before covering. When restoration activities have been completed, the location site and access ramp shall be reseeded with a seed mixture recommended by the B.L.M. District Manager when the moisture content of the soil is adequate for germination. The Lessee further covenants and agrees that all of said cleanup and restoration activities shall be done and performed in a diligent and most workmanlike manner and in strict conformity with the above mentioned Items #7 and #10.

11. OTHER INFORMATION

The Topography of the General Area - (See Topographic Map "A").

The area slopes from the rim of the Book Cliff Mountains to the South to the White River to the North, and is a portion of the Roan Plateau. The area is interlaced with numerous canyons and ridges which are extremely steep with numerous ledges formed in sandstone, conglomerates, and shale deposits.

COASTAL OIL & GAS CORP.

N.B.U. #41

Section 25, T10S, R20E, S.L.B. & M.

11. OTHER INFORMATION - cont...

The majority of the washes and streams in the area are non-perennial in nature with the only two in the area having a year round flow being Willow Creek to the West and the White River to the North, of which the numerous washes, draws and non-perennial streams are tributaries to the White River.

The majority of the surrounding drainages are of a non-perennial nature with normal flow limited to the early spring and extremely rare heavy thunderstorms, or rain storms of high intensity that lasts over an extended period of time and are extremely rare in nature as the normal annual precipitation is only 8".

All drainages in the immediate area are non-perennial streams and flow to the North and area tributaries to the White River.

The soils of this semi-arid area are of the Uinta Formation and Duchesne River Formation (the Fluvial Sandstone and Mudstone) from the Eocene Epoch and Quaternary Epoch (gravel surfaces) and the visible geological structure consists of light brownish-gray clays (OL) to sandy soils (SM-ML) with poor gravels and shales with outcrops of rock (sandstone, mudstone, conglomerates, and shales).

Due to the low precipitation average, climatic conditions and the marginal types of soils, the vegetation that is found in the area are common of the semi-arid region we are located in and in the lower elevations of the Uinta Basin. It consists of, as primary flora, areas of sagebrush, rabbitbrush, some grasses, and cacti, and large areas of bare soils devoid of any growth in the areas away from and in the vicinity of non-perennial streams and along the areas that are formed along the edges of perennial streams, cottonwood, willows, tamarack sagebrush, rabbitbrush, grasses, and cacti can be found.

The fauna of the area is sparse and consists predominantly of the mule deer, coyotes, pronghorn antelopes, rabbits, and varieties of small ground squirrels and other types of rodents, and various reptiles common to this area.

The birds of the area are raptors, finches, ground sparrows, magpies, crows, and jays.

The area is used by man for the primary purpose of grazing domestic livestock.

The Topography of the Immediate area - (See Topographic Map "B").

N.B.U. #42 location site sits on a relatively flat area. Southeast of a non-perennial drainage which drains to the Northwest into Willow Creek which drains to the North into the White River.

The geologic structure of the location is of Uintah Formation and consists of light brownish-gray clay (SP-CL) with some sandstone outcrops.

COASTAL OIL & GAS CORP.
N.B.U. #42
Section 25, T10S, R20E, S.L.B. & M.

11. OTHER INFORMATION - cont...

The location is covered with some sagebrush and grasses.

The total surface ownership effected by this location is owned by the (B.L.M.).

There are no occupied dwellings or other facilities of this nature in the general area.

There are no visible archaeological, historical, or cultural sites within any reasonable proximity of the proposed location site. (See Topographic Map "B").

12. LESSEE'S OR OPERATOR'S REPRESENTATIVE

R.F. Boswell
Coastal Oil & Gas Corp.
P.O. Box 749
Denver, CO 80201

303-572-1121

13. CERTIFICATION

I hereby certify that I, or persons under my direct supervision have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are to the best of my knowledge true and correct; and that the work associated with the operation proposed herein will be performed by COASTAL OIL AND GAS CORP. and its contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved.

Date

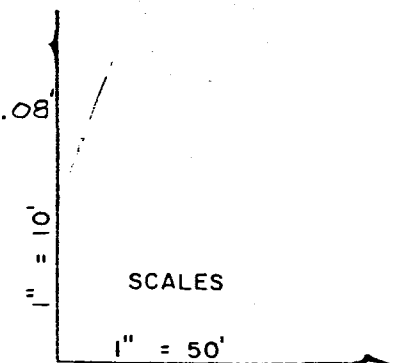
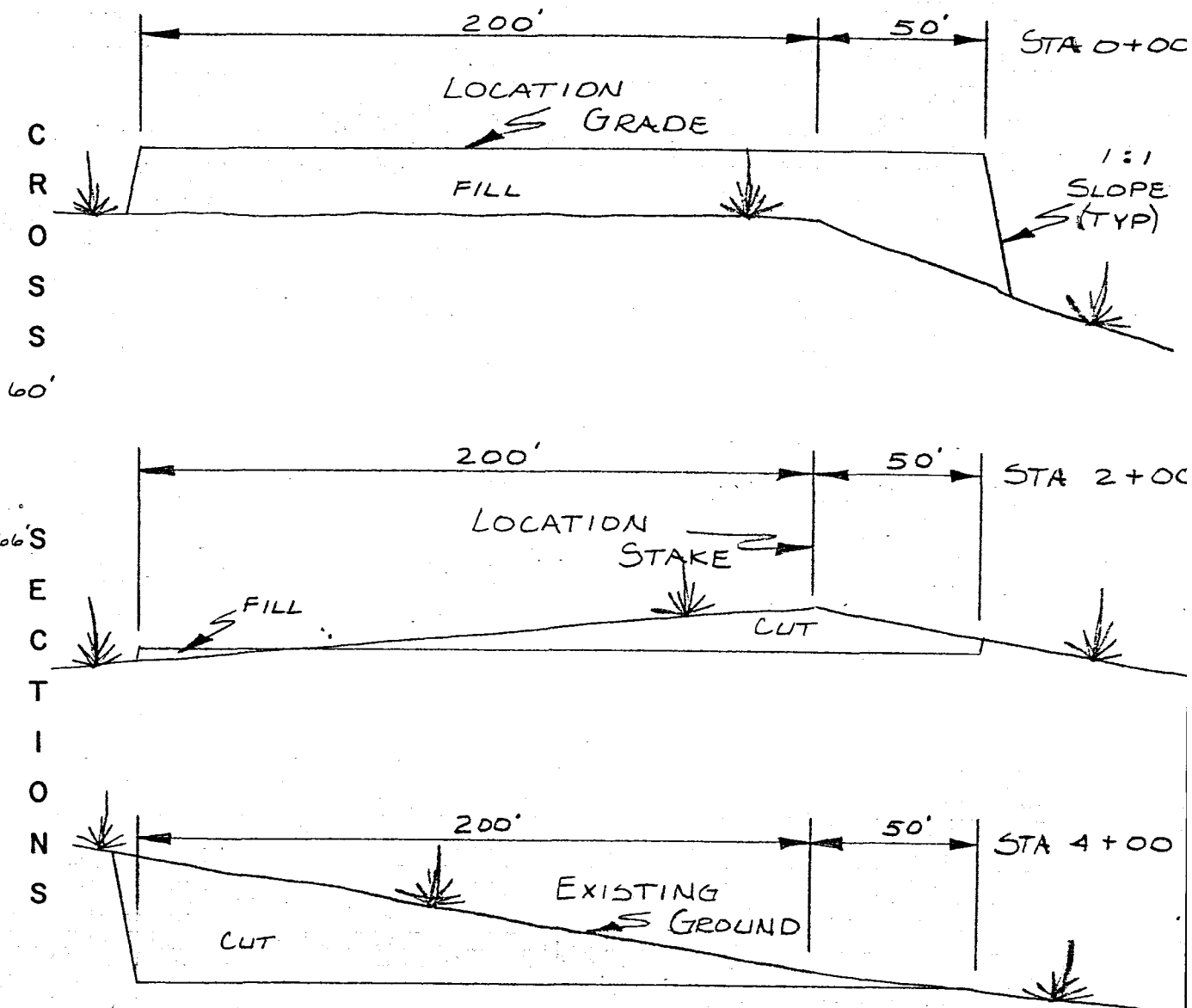
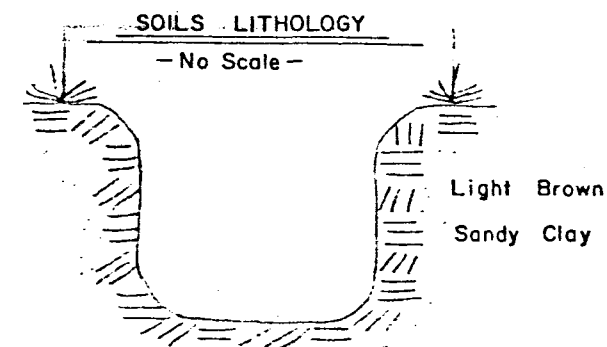
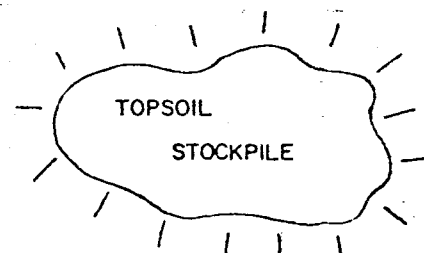
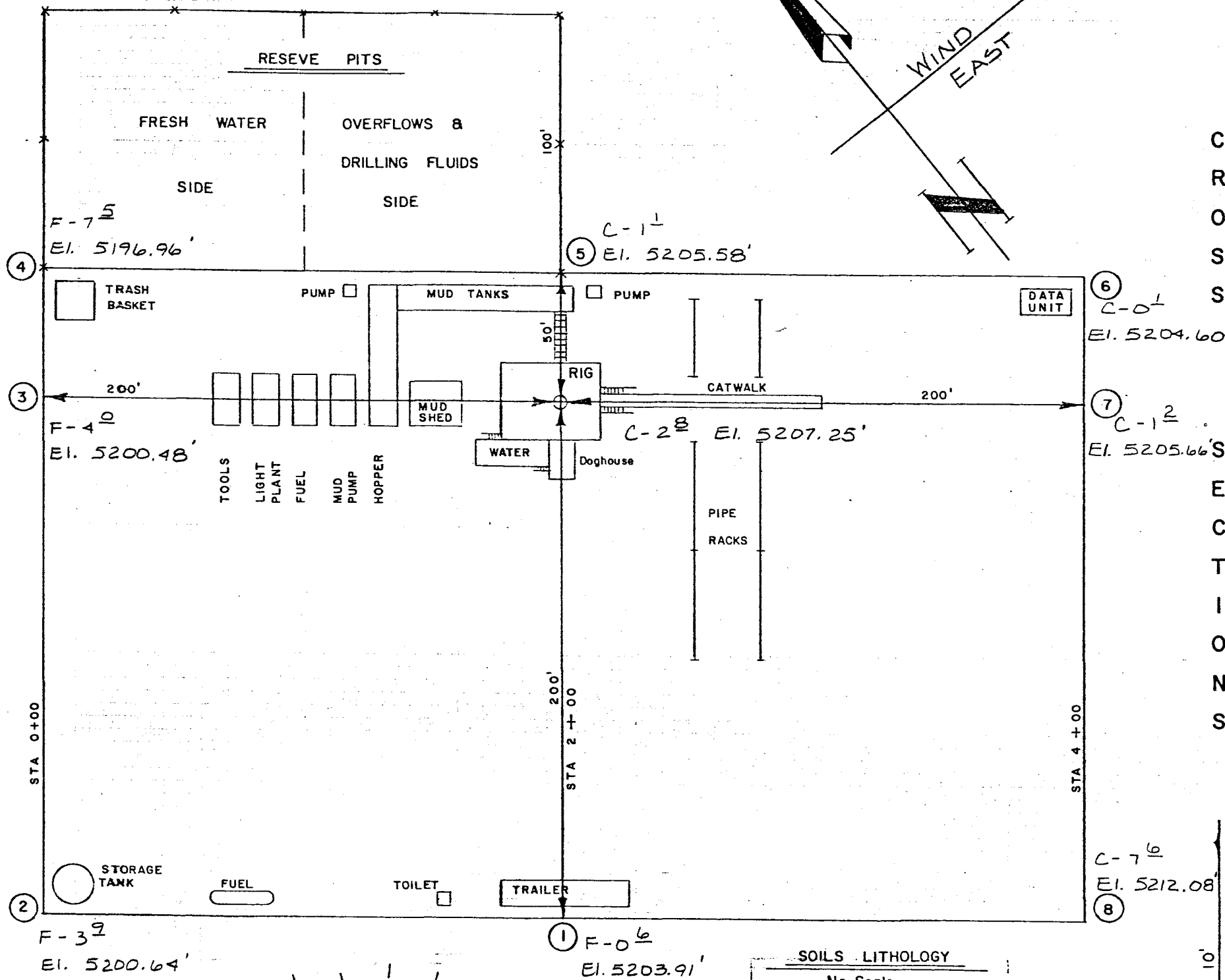
12-15-80


R.F. Boswell

Senior Engineer

COASTAL OIL & GAS CORP.

NATURAL BUTTES UNIT #42



APPROXIMATE YARDAGES

Cubic Yards of Cut - 5854

Cubic Yards of Fill - 4209

COASTAL OIL & GAS
CORPORATION

NBU #42

PROPOSED LOCATION

TOPO.

MAP "B"

SCALE - 1" = 2000'

ROAD CLASSIFICATION

Light-duty road, all weather, improved surface
Unimproved road, fair or dry weather

UTAH

QUADRANGLE LOCATION

OURAY, UTAH - 13.6 MILES

RR
2021
E E

EXISTING ROAD

PROPOSED ACCESS
ROAD - 0.2 MILES

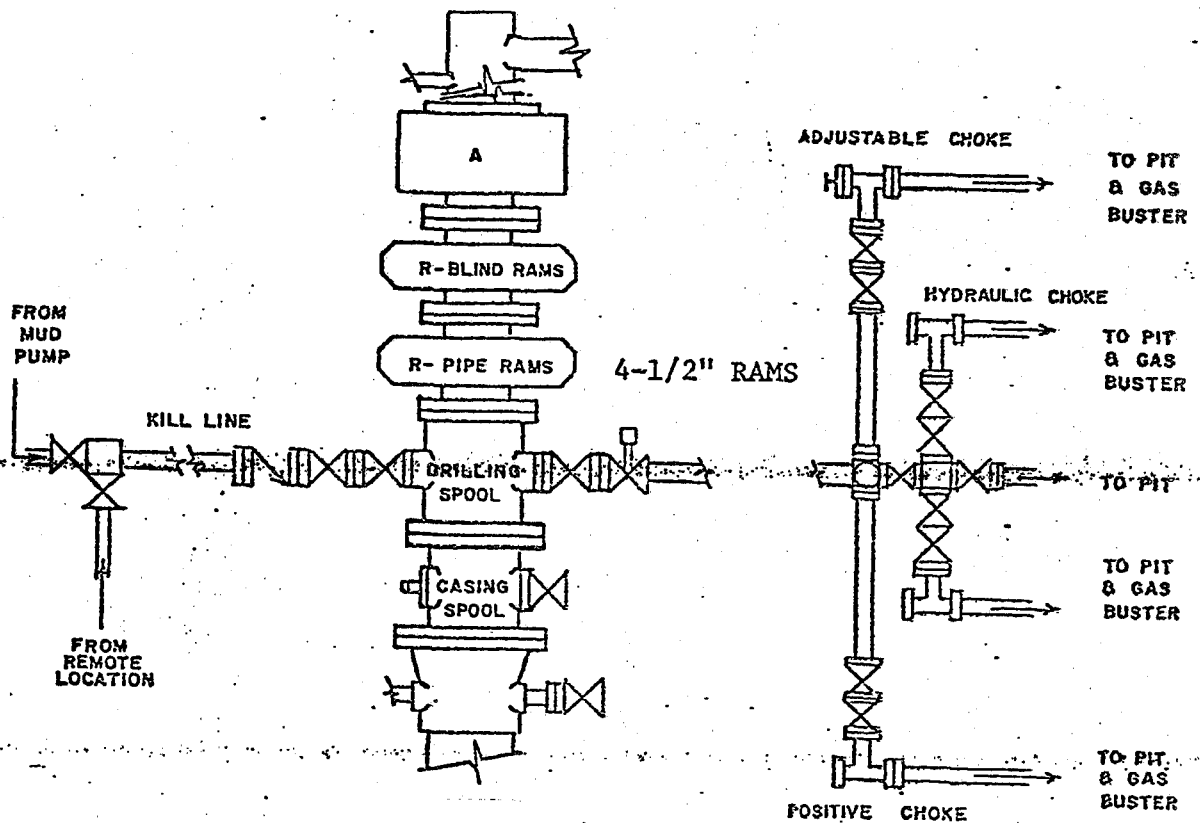
PROPOSED LOCATION
NBU #42

TIOS
TIS

RR
2021
E E

3000 psi

psi Working Pressure BOP's



Test Procedure

- 1) Flush BOP's and all lines to be tested with water.
- 2) Run test plug on test joint and seat in casing head (leave valve below test plug open to check for leak).
- 3) Test the following to rated pressure:
 - a) inside blowout preventer
 - b) lower kelly cock
 - c) upper kelly cock
 - d) stand pipe valve
 - e) lines to mud pump
 - f) kill line to BOP's
- 4) Close and test pipe rams to rated pressure.
- 5) Close and test Hydril to rated pressure.
- 6) Back off and leave test plug in place. Close and test blind rams to rated pressure.
- 7) Test all choke manifold valves to rated pressure.
- 8) Test kill line valves to rated pressure.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY RECEIVED(Other instructions on
reverse side)

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒ (EXTENSION) DEEPEN ☐ PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Coastal Oil & Gas Corporation

3. ADDRESS OF OPERATOR

P. O. Box 749, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

1278' FSL/1130 FSL FWL

At proposed prod. zone

Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Approximately 15 miles SE of Ouray, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any) 1278'

16. NO. OF ACRES IN LEASE

800

17. NO. OF ACRES ASSIGNED
TO THIS WELL

160

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

2183'

19. PROPOSED DEPTH

6400'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5207' Ungr. Gr.

22. APPROX. DATE WORK WILL START*

January 15, 1982

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9-5/8"	36#	200'	125 sq. ft.
7-7/8"	5 1/2"	17#	6400'	Circulate cement back to surface.

Fresh water aquifers will be protected when the long string is circulated to surface.

Please see the following supplemental information:

- (1) 10-Point Program
- (2) 13-Point Program
- (3) BOP Schematic
- (4) Survey Plat

Gas Well Production Hookup to follow on Sundry Notice.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

L. W. Thying

TITLE District Drilling Engineer

DATE June 24, 1982

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

FOR

E. W. GUYNN

DISTRICT OIL & GAS SUPERVISOR

APPROVED BY

TITLE

DATE JUL 22 1982

CONDITIONS OF APPROVAL, IF ANY:

THIS RE-APPROVAL IS SUBJECT TO ALL OF THE CONDITIONS
OF APPROVAL ORIGINALLY APPROVED ON JULY 10, 1981.

NOTICE OF APPROVAL

*See Instructions On Reverse Side

State Oil & Gas



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

April 13, 1983

Coastal Oil & Gas Corporation
P. O. Box 749
Denver, Colorado 80201

Re: See attached page

Gentlemen:

In reference to the above mentioned wells, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill these wells, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan to drill these locations at a later date, please notify as such.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a firm second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

DIVISION OF OIL, GAS AND MINING

A handwritten signature in cursive script that reads 'Cari Furse'.

Cari Furse
Well Records Specialist

CF/cf

Well No. N. B. U. # 82J
Sec. 26, T. 9S, R. 21E.
Uintah County, Utah

Well No. N. B. U. # 81
Sec. 35, T. 9S, R. 21E.
Uintah County, Utah

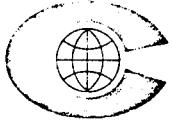
Well No. N. B. U. # 49
Sec. 30, T. 9S, R. 22E.
Uintah County, Utah

Well No. N. B. U. # 42
Sec. 25, T. 10S, R. 20E.
Uintah County, Utah

Well No. Natural Buttes # 79
Sec. 18, T. 10S, R. 21E.
Uintah County, Utah

Well No. Natural Buttes # 49
Sec. 32, T. 10S, R. 21E.
Uintah County, Utah

Well No. N. B. U. # 60
Sec. 35, T. 10S, R. 21E.
Uintah County, Utah



Coastal Oil & Gas Corporation

1050 Seventeenth Street - Suite 2100
Post Office Box 749
Denver, Colorado 80201-0749
Phone (303) 572-1121

April 18, 1983

State of Utah
4241 State Office Building
Salt Lake City, Utah 84114

ATTN: Cari Furse/Well Records Specialist

RE: See Attached Page

Dear Cari:

In response to your letter regarding the above wells, please see the attached page for a detailed explanation on the status of these locations.

In the future, please send all correspondence of this nature to the attention of the drilling department.

Thank you. If you have any questions, please do not hesitate to contact me.

Sincerely,

Sandra N. Crowell

Sandra N. Crowell
Drilling Department

SNC/snc

RECEIVED BY THE STATE OF UTAH:

Cari Furse
Name/Title *WRS.*

4-26-83
Date

Attachment

cc: File
B. Nelson
Minerals Management Service



Coastal Oil & Gas Corporation

State of Utah
Page 2
April 18, 1983

Natural Buttes Unit #49
NW NE Section 30-T9S-R22E
Uintah County, Utah
Federal Lease #U-463

Waiting on approval of revised
APD from MMS. Approval of APD
held-up pending approval of
1983 Plan-of-Development.
New APD approved by your office
3/19/83 (see copy attached).

Natural Buttes Unit #88
NE NE Section 26-T9S-R21E
Uintah County, Utah
State Lease #U-01194-ST

Waiting on approval of revised
APD from MMS. Approval of APD
held-up pending approval of
1983 Plan-of-Development.
New APD approved by your office
3/19/83 (see copy attached).

Natural Buttes Unit #81
SE NW Section 35-T9S-R21E
Uintah County, Utah
State Lease #U-015630-ST

Requesting an extension of APD.
Present Permit expires June, 1983.

Natural Buttes Unit #82
NE NW Section 26-T9S-R21E
Uintah County, Utah
State Lease #U-01194-ST

Requesting an extension of APD.
Present Permit expires June, 1983.

Natural Buttes Unit #42
SW SW Section 25-T10S-R20E
Uintah County, Utah
Federal Lease #U-4476

Cancelling Permit.
See Attached Letter to MMS.

RECEIVED BY THE STATE OF UTAH:

Lori Furse W.R.S.
Name/Title

4-26-83
Date



Coastal Oil & Gas Corporation

State of Utah
Page 3
April 18, 1983

Natural Buttes Unit #60
NW NE Section 35-T10S-R21E
Uintah County, Utah
Federal Lease #U-02277-B

Cancelling Permit.
See Attached Letter to MMS.

Natural Buttes Unit #79
NW NE Section 18-T10S-R21E
Uintah County, Utah
Federal Lease #U-02770-A

Cancelling Permit.
See Attached Letter to MMS.

Natural Buttes Unit #49
NE SW Section 32-T10S-R21E
Uintah County, Utah
Lease #ML-21577

Cancelling Permit.
See Attached Letter to MMS.

RECEIVED BY THE STATE OF UTAH:

Lori Furse W.R.S.
Name/Title

4-26-83
Date